Submit 3 Copies To Appropriate District Office <u>District 1</u> 1625 N. French Dr., Hobbs, NM 88240	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 June 19, 2008 WELL API NO.	
District II 1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505		 5. Indicate Type of Lease STATE X FEE 6. State Oil & Gas Lease No. 	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement NameD State 49 Battery	
1. Type of Well: 🛛 Oil Well	Gas Well D Other:		8. Well Number	
2. Name of Operator Apache Corporation			9. OGRID Number 873	
3. Address of Operator 303 Veterans Airpark Lane, Suite 30	3. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705			
4. Well Location				
Unit Letter E:	feet from the	line and	feet from theline	
Section 36	Township 17S R	ange 28E ?, <i>RKB, RT, GR, etc.,</i>	NMPM County Eddy)	
12. Check	Appropriate Box to Indicate N	lature of Notice,	Report or Other Data	
NOTICE OF IN PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING DOWNHOLE COMMINGLE	ITENTION TO: PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPL	SUB REMEDIAL WOR COMMENCE DRI CASING/CEMEN		
• • OTHER: • Flare Gas		OTHER:	· [_] · ·	
of starting any proposed we or recompletion. Apache is requesting an extensio	ork). SEE RULE 1103. For Multip	ble Completions: At	d give pertinent dates, including estimated date tach wellbore diagram of proposed completion g will occur due to DCP's repair and plant	
	the 17 wells that go to the D State	·	NM OIL CONSERVATION	
D State #12 -32488 D St D State #22 -31966 D St	ate #49 -38413 D State #66 ate #54 -38586 D State #67 ate #55 -38587 D State #68	-39739 -39740 -39741	ARTESIA DISTRICT OCT 16 2014	
D State #29 -31940 D St	ate #61 -38969 D State #74 ate #62 -39067 D State #75 ate #65 -39738	-39924 -39925	RECEIVED	
Spud Date:	Rig Release D	ate:		
I hereby certify that the information	above is true and complete to the b	est of my knowledg	e and belief.	
SIGNATURE Vin Fuce		loton, Anolyst I		
Type or print name Paige Futtel		latory Analyst I	DATE <u>10/13/2014</u> PHONE: (432) 818-1893	
For State Use Only		H	DOWISR DATE 10/28/2014	
Conditions of Approval (if any):	ladal ANI	5		
P Se M	JUAN WAT	L		

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District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No. _

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

		whose address is1945 Bluestem Road	, / (i Cold, i Ni		,·				
		hereby requests an exception to Rule 19.15.1	8.12 for	90	days o	r unti			
	•	, Yr, for the following described tank battery (or LACT):							
		Name of Lease D State #49 Battery	Name of I	Pool Yeso					
		Location of Battery: Unit Letter	Section 36		Range 28E				
		Number of wells producing into battery 17							
B.	B. •	Based upon oil production ofbarrels per day, the estimated * volun							
		of gas to be flared is	MCF; Value	\$4000	per day.				
(C.	Name and location of nearest gas gathering facility: Artesia DCP							
1	D.	D. DistanceEstimated cost of connection							
I	E.	This exception is requested for the following reasons:							
		previous one that will expire October 31, 2014. NM OIL CONSERVA							
					ARTESIA DISTRIC	T			
					OCT 1 6 2014	1			
a 188 1					RECEIVED				
ereby		hat the rules and regulations of the Oil Conservation		RVATION DIVISION	NAU	•			
		en complied with and that the information given above lete to the best of my knowledge and belief.	Approved Ur	vii jun ol	1007				
znatu	ire		By K	The					
511410	Name	Paige Futrell - Regulatory Analyst I	Title D	st H A	ewisin				
		Paige.Futrell@apachecorp.com	Date	128/14					
inted Title	Addre								

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. <u>http://www.gacc.nifc.gov/swcc</u> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 1 F.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here M

10 28/ 2014

State of New Mexico Energy, Minerals and Natural Resources Department

Jaml Bailey, Division Director

Oil Conservation Division

Susana Martinez Governor

David Martin Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <u>www.nmforestry.com</u> for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: <u>http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa_monthly.pdf</u>

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.

> 1220 South St. Francis Drive • Santa Fe, New Mexico 87505 Phone (505) 476-3460 • Fax (505) 476-3462 • www.emnrd.state.nm.us/ocd

