District I Energy, Minerals and Natural Resources	Form C-103 June 19, 2008
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	
District III 1220 South St. Francis Dr.	5. Indicate Type of Lease STATE X FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	D State 49 Battery
PROPOSALS.)	8. Well Number
1. Type of Well: ⊠Oil Well □ Gas Well □ Other:       2. Name of Operator	9. OGRID Number
Apache Corporation	873
3. Address of Operator	10. Pool name or Wildcat
303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705	Yeso
4. Well Location	
Unit Letter       E      feet from theline and         Section       36       Township 17S       Range 28E	feet from theline NMPM County Eddy
11. Elevation (Show whether DR, RKB, RT, GR, etc.	
	A MARKED AND A STATE OF A STATE OF
12. Check Appropriate Box to Indicate Nature of Notice,	, Report or Other Data
NOTICE OF INTENTION TO: SUE	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR	
— — — — — — — — — — — — — — — — — — — —	
OTHER: Flare Gas OTHER:	
<ul> <li>13. Describe proposed or completed operations. (Clearly state all pertinent details, an of starting any proposed work). SEE RULE 1103. For Multiple Completions: A or recompletion.</li> <li>Apache is requesting an extension to flare gas from the D State wells. Intermittent flaring and the pertinent flaring and the pertinent details.</li> </ul>	Attach wellbore diagram of proposed completion
problems. Gas will be measured prior to flaring. Wells included in the above battery are The last 5 digits of the API #'s to the 17 wells that go to the D State 49 Battery are:	NM OIL CONSERVATION
D State #11 -32487 D State #49 -38413 D State #66 -39739	ARTESIA DISTRICT
D State #11 -32487 D State #49 -38413 D State #60 -39739 D State #12 -32488 D State #54 -38586 D State #67 -39740	OCT 16 2014
D State #22 -31966 D State #55 -38587 D State #68 -39741 D State #25 -35869 D State #61 -38969 D State #74 -39924	
	DECEIVED
	RECEIVED
D State #29 -31940 D State #62 -39067 D State #75 -39925	RECEIVED
D State #29 -31940 D State #62 -39067 D State #75 -39925	RECEIVED
D State #29 -31940 D State #62 -39067 D State #75 -39925 D State #46 -38410 D State #65 -39738	RECEIVED
D State #29 -31940 D State #62 -39067 D State #75 -39925	RECEIVED
D State #29       -31940       D State #62       -39067       D State #75       -39925         D State #46       -38410       D State #65       -39738       D State #75       -39925         Spud Date:	
D State #29 -31940 D State #62 -39067 D State #75 -39925 D State #46 -38410 D State #65 -39738	
D State #29       -31940       D State #62       -39067       D State #75       -39925         D State #46       -38410       D State #65       -39738       D State #75       -39925         Spud Date:	
D State #29       -31940       D State #62       -39067       D State #75       -39925         D State #46       -38410       D State #65       -39738       D State #75       -39925         Spud Date:	
D State #29 -31940 D State #62 -39067 D State #75 -39925 D State #46 -38410 D State #65 -39738 Rig Release Date:	ge and belief. DATE10/13/2014
D State #29       -31940       D State #62       -39067       D State #75       -39925         D State #46       -38410       D State #65       -39738       D State #75       -39925         Spud Date:       Rig Release Date:       Image: Rig Release Date:       Image: Rig Release Date:       Image: Rig Release Date:         I hereby certify that the information above is true and complete to the best of my knowled       SIGNATURE Image: Rig Release Date:       Image: Rig Release Date:         SIGNATURE       Image: Rig Release Date:       Image: Rig Release Date:       Image: Rig Release Date:         Type or print name       Paige Futrell       E-mail address:       Paige.futrell@apact	
D State #29 -31940 D State #62 -39067 D State #75 -39925 D State #46 -38410 D State #65 -39738 Rig Release Date: I hereby certify that the information above is true and complete to the best of my knowled SIGNATURE MATCHINE TITLE Regulatory Analyst I Type or print name Paige Futrell For State Use Only	ge and belief. DATE10/13/2014 hecorp.com PHONE: (432) 818-1893 OOOOOOOOOO
D State #29 -31940 D State #62 -39067 D State #75 -39925 D State #46 -38410 D State #65 -39738 Rig Release Date: Spud Date: Rig Release Date: I hereby certify that the information above is true and complete to the best of my knowled, SIGNATURE MALL TITLE Regulatory Analyst I Type or print name Paige Futrell E-mail address: Paige futrell@apact For State Use Only APPROVED BY: TITLE MALL	ge and belief. DATE10/13/2014
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District 1 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No.

(For Division Use Only)

### **APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12**

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

	whose address is, 1945 Bluestem Road, Artesia, NM 88210,			
		8.12 for 90 days	s or until	
		for the following described tank battery (or LACT) <u>Yeso</u> Name of Pool		
	Location of Battery: Unit Letter	Section <u>36</u> Township <u>17S</u> Range <u>28E</u>	-	
	Number of wells producing into battery	17	-	
B.	Based upon oil production of	barrels per day, the estimated * volume	e	
	of gas to be flared is1.6M	MCF; Value per day	<i>'</i> .	
C.	Name and location of nearest gas gathering fa Artesia DCP	âcility:		
D.	Distance Estimated cost of connection			
E.	This exception is requested for the following reasons:			
	This exception is requested for the following	reasons:		
	previous one that will expire October	31 2014		
	previous one that will expire October	31, 2014. NM OIL CONSEI	RICT	
	previous one that will expire October	31, 2014. <b>NM OIL CONSE</b>	RICT	
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RATOR	previous one that will expire October	31, 2014. ARTESIA DISTI OCT 1 6 20 RECEIVED OIL CONSERVATION DIVISION	RICT	
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RATOR by certify nn have t and com ture ture	previous one that will expire October  that will expire October  that the rules and regulations of the Oil Conservation been complied with and that the information given above plete to the best of my knowledge and belief.  Paige Futrell - Regulatory Analyst I  Paige Futrell@apachecorn.com	31, 2014. ARTESIA DISTI OCT I 6 20 RECEIVED OIL CONSERVATION DIVISION Approved Until By ADDALE By ADDALE	RICT	
RATOR by certify on have t and com ture ture ture ture ture	previous one that will expire October  that will expire October  that the rules and regulations of the Oil Conservation been complied with and that the information given above plete to the best of my knowledge and belief.  Paige Futrell - Regulatory Analyst I  Paige Futrell@apachecorn.com	31, 2014. ARTESIA DISTI OCT 1 6 20 RECEIVED OIL CONSERVATION DIVISION Approved Until By ADDOL Title DIST RECEIVED Title DIST RECEIVED	RICT	

# NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

#### **CONDITIONS OF APPROVAL for FLARING or VENTING GAS**

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- No flaring operations to be conducted during red-flag days. <u>http://www.gacc.nifc.gov/swcc</u> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- 9. If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. <u>Flaring of gas is prohibited</u>. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here  ${\cal H}$ 

10 28 2014

## State of New Mexico Energy, Minerals and Natural Resources Department

Jami Balley, Division Director

**Oil Conservation Division** 

Susana Martinez Governor

David Martin Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

# Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <u>www.nmforestry.com</u> for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: <u>http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa\_monthly.pdf</u>

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.

> 1220 South St. Francis Drive • Santa Fe, New Mexico 87505 Phone (505) 476-3460 • Fax (505) 476-3462 • www.emnrd.state.nm.us/ocd

