Office		State of New M			Form C-10
$\frac{\text{District 1}}{1625 \text{ N}} = (575) 393-6161$		ergy, Minerals and Na	atural Resources	WELL API NO.	Revised August 1, 201
1625 N. French Dr., Hobbs, NM District II – (575) 748-1283				WEEL ATTRO.	
811 S. First St., Artesia, NM 88	210 O	IL CONSERVATIO		5. Indicate Type	of Lease
District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM	M 87410	1220 South St. Fr			FEE
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa F 87505		Santa Fe, NM	87505	6. State Oil & Ga	as Lease No.
	RY NOTICES AN	D REPORTS ON WEL	LS	7. Lease Name of	r Unit Agreement Name
(DO NOT USE THIS FORM FO DIFFERENT RESERVOIR. U PROPOSALS.)				D State 74 Battery	
I. Type of Well: Oil We	ll 🗸 Gas We	ll 🗌 Other		8. Well Number	
2. Name of Operator Apache Corporation				9. OGRID Numb 873	
3. Address of Operator	O 11 0000 MT II			10. Pool name or	Wildcat
303 Veterans Airpark Lane	e, Suite 3000 Midla	and, IX 79705		Yeso	
4. Well Location			1. 1	6 6	
Unit Letter K		feet from the	line and	feet fro	
Section 35	11 1.	Township 17S evation (Show whether I	Range 28E	NMPM	County Eddy
		evation (Snow whether L	<i>JK</i> , <i>KKD</i> , <i>KT</i> , <i>GK</i> , <i>etc</i> .		
12	Check Appropr	iate Box to Indicate	Nature of Notice.	Report or Other	Data
			SUB		
PERFORM REMEDIAL W TEMPORARILY ABANDO		AND ABANDON		· —	ALTERING CASING
PULL OR ALTER CASING			CASING/CEMEN		
DOWNHOLE COMMING			or control of ement		
OTHER: Flare Gas	·····		OTHER:		· · · []
	a or completed one	erations - (Clearly state a	ll-pertinent details, an	d give pertinent date	es_including-estimated da
of starting any pro proposed complet	posed work). SEI	E RULE 19.15.7.14 NM n.	IAC. For Multiple Co	mpletions: Attach v	
of starting any pro	posed work). SEI	E RULE 19.15.7.14 NM n.	IAC. For Multiple Co	mpletions: Attach v	vellbore diagram of
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<u>District 1</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No.

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

А.	Applicant						
	whose address is, 1945 Bluestem Road, Artesia, NM 88210						
	hereby requests an exception to Rule 19.15.1	90	or until				
	, Yr,	for the following described tank battery (or LACT):					
	D State 74 Battery Name of Pool Yeso Name of Lease K Section 35 17S 28E Location of Battery: Unit Letter K Section 35 Township 17S 28E						
	Location of Battery: Unit Letter K						
	Number of wells producing into battery	18					
В.	Based upon oil production of	0barrels per day, the estimated * volume					
	of gas to be flared is	MCF; Valueper day.	٢				
C	. Name and location of nearest gas gathering f	· · · ·					
D.	Distance Estimated cost of connection						
E.	This exception is requested for the following reasons:						
	previous one that will expire October	⁻ 31, 2014.					
		NM OIL CONSERV ARTESIA DISTRIC					
		OCT 1 6 2014	ł				
	· · · · · · · · · · · · · · · · · · ·	RECEIVED					
OPERATOR		OIL CONSERVATION DIVISION					
Division have b	that the rules and regulations of the Oil Conservation een complied with and that the information given above plete to the best of my knowledge and belief.	Approved Until An 31,2015					
Signature		By Alade					
Printed Nam & Title	e Paige Futrell - Regulatory Analyst I	Title Dist # Sylervisor					
E-mail Addr	Paige.Futrell@apachecorp.com	Date 10 20 2014					
Date 10/13	/2014 Telephone No. (432) 818-1893						
* Gas-Oil rat	tio test may be required to verify estimated gas	volume.					

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. <u>http://www.gacc.nifc.gov/swcc</u> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- 9. If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. <u>Flaring of gas is prohibited</u>. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- I 1.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here H 10/38/2014

State of New Mexico Energy, Minerals and Natural Resources Department

Jami Balley, Division Director

Oil Conservation Division

Susana Martinez Governor

David Martin Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE Contact: Jim Winchester (505)231-8800 E-Mail: <u>iim.winchester@state.nm.us</u>

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <u>www.nmforestry.com</u> for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: <u>http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa_monthly.pdf</u>

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.

