

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-29770
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: B & B 22
8. Well Number 10
9. OGRID Number 015742
10. Pool name or Wildcat Undesignated: Yeso

Pit or Below-grade Tank Application ☐ or Closure ☐
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other ☐
2. Name of Operator
Nearburg Producing Company
3. Address of Operator
3300 N A St., Bldg 2, Ste 120, Midland, TX 79705

4. Well Location
Unit Letter 0 : 990 feet from the South line and 1980 feet from the East line
Section 22 Township 19S Range 25E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3453

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: PB to Yeso ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached for plugback to Yeso.

Work performed 10/4/05 - 10/14/05

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Sarah Jordan TITLE Production Analyst DATE 10/19/05

Type or print name Sarah Jordan

E-mail address: sjordan@nearburg.com
Telephone No. 432/686-8235

For State Use Only

FOR RECORDS ONLY

APPROVED BY _____ TITLE _____ DATE OCT 20 2005

Conditions of Approval, if any:

TIGHT HOLE-PLEASE DO NOT RELEASE ANY INFORMATION ON THIS WELL

B & B 22 #10

Cisco/Canyon

990' FSL and 1,980' FEL, Section 22, T19S, R25E

Eddy County, New Mexico

**** ALL COSTS ARE FIELD ESTIMATES ****

- 10/04/05 Road rig & crew to location. MIRU Mesa Well Service pulling unit. ND B1 bonnet w/ 2" valve on wellhead. NU BOP. Had Two-State deliver 100 jts-2 7/8" J-55 6.5# EUE 8rd tbg to location from pipe yard & set on pipe racks. SDFN. Will have JSI dump bail 35' cmt on CIBP in the AM.
- 10/05/05 Open BOP blinds. RU JSI electric line truck to RIH & dump bail 35' cmt on CIBP @ 7678' w/ 2 bailer runs. POOH w/ bailer. RIH w/ GR/CCL w/ 5.719" gauge ring to 3173'. Log from 3173' to 2150'. POOH w/ gauge ring. RIH w/ 5.61" CIBP & set in 7" csg @ 3010'. RIH & dump bail 35' cmt on CIBP @ 3010' w/ 2 bailer runs. POOH w/ bailer. Had Key pump truck load csg w/ 50 Bbls 2% KCL wtr & pressure test to 3000#. Held O.K. for 5 min. Bled dn pressure. RIH w/ 4" select-fire casing gun w/ 19 gram charges (20.76 PEN & .46 EHD). Correlate on depth w/ Schlumberger CN/GR log. Select fired 13 holes w/ first gun run (7 shots did not fire). RIH w/ second gun & shot 7 holes (3 shots did not fire). RIH w/ third gun & shot 1 hole (9 shots did not fire). RIH w/ fourth gun & shot 2 holes (1 shot did not fire). Made a total of 23 holes perforating Glorieta Yeso @ these depths: 2681', 2660', 2585', 2546', 2517', 2494', 2480', 2474', 2464', 2460', 2446', 2430', 2424', 2405', 2400', 2382', 2369', 2361', 2346', 2332', 2312' and 2283'. Close BOP blinds. SI well. SDFN. Will RIH w/ 7" pkr hydrotesting 2 7/8" tbg in the AM.
- 10/06/05 Open BOP blinds. PU & RIH w/ 2 7/8" x 7" 10k pkr, 2 7/8" API SSN. RU Hydrostatic Tubing testers to test 2 7/8" J-55 6.5# EUE 8rd tbg to 6000# above slips. RIH w/ 69 jts- 2 7/8" J-55 tbg hydrotesting. RDMO Hydrostatic Tubing testers. All tbg tested good. Set pkr @ 2206'. Had Key pump truckload & pressure csg w/ 2% KCL wtr to 500#. Pkr would not hold pressure. Water flowed back up tbg around packing elements or through seals. Release pkr & set several different places. POOH w/ 69 jts- 2 7/8" J-55 tbg, 2 7/8" API SSN & 2 7/8" x 7" pkr. LD pkr. Had another pkr brought to location. RIH w/ pkr & above tbg w/ 2 7/8" x 10' tbg sub. Set pkr @ 2216'. Had Key pump truck pressure csg again w/ 2% KCL wtr to 500#. Pkr again would not hold pressure. Moved pkr again & set in several different places. POOH again w/ 2 7/8" tbg & 7" pkr. Wait for third pkr to get to location w/ larger gauge ring than previous pkrs to maximize element compression against csg. RIH w/ 2 7/8" x 7" pkr, 2 7/8" API SSN, 68 jts- 2 7/8" J-55 tbg, 2 7/8" x 10' tbg sub, 1 jt- 2 7/8" J-55 tbg (landing jt). Had Key pump truck load & test w/ 2% KCL wtr to 500#. Held good pressure. Close BOP rams. Put TIW valve on tbg and shut in well. SDFN. Will have BJ pump acid job to break dn perms in the AM.
- 10/07/05 Remove TIW valve from tbg. MIRU BJ Services pump truck to pump 3000 gals 20% HCL acid dropping 7 ball sealers every 500 gals in 6 stages. Had Key pump truck put 500# on csg and hold pressure. BJ tested lines to 4000#. Start pumping 2% KCL wtr to establish pump in rate. Pumping 3 bpm when switching to 20% HCL acid w/ 2154# tbg psi. Pumped 12 Bbls acid then dropped 7 ball sealers. Continued on same schedule increasing rate to 4 bpm. Saw ball action on every set breaking back avg 250 psi. When the fourth set of balls hit pressure climbed to 3000# (balled out). Had to shut dn & surge well. Started pumping again @ 4.3 bpm to finish acid then switched to 102.6 Bbls 2% KCL wtr for flush. Pumped 71 Bbls total acid. SD. ISIP 1312#.5 min- 1255#, 10 min- 1233#, 15 min- 1221#. RDMO BJ Services pump truck. Have 103 Bbls fluid to recover. Open well to blow dn tbg pressure to frac tank bringing back 34 Bbls wtr. Started swabbing. IFL @ 1950 +/- . Made total of 9 swab runs bringing back 11 1/2 Bbls for a total recovered for the day @ 45 1/2 Bbls. There was 2 Bbls Oil & 9 1/2 Bbls wtr swabbed back. Each swab run sample caught showed 25% oil cut. Left well open to frac tank. Well was on a vacuum after each swab run. Did not have any blow on tbg. Will check fluid entry on Monday morning & swab again. SDFW.

TIGHT HOLE-PLEASE DO NOT RELEASE ANY INFORMATION ON THIS WELL

B & B 22 #10

Cisco/Canyon

990' FSL and 1,980' FEL, Section 22, T19S, R25E

Eddy County, New Mexico

**** ALL COSTS ARE FIELD ESTIMATES ****

- 10/10/05 Well left open to frac tank over the weekend to maximize fluid entry into wellbore. Gauged frac tank. Did not make any fluid over weekend. Color cut off frac tank was as it was on Friday. RIH & make swab run. IFL @ 200' FS. Brought back 3 1/2 Bbls 100% oil on first run. RIH & found FL @ 1200' on second run w/ 50% oil cut. FL @ 1900' on third run w/ 15% oil cut pulling from seat nipple @ 2216'. Started making hourly runs. Fourth run FL found @ 2100' FS w/ 30% oil cut only bringing back 1 Bbl total fluid. Made 3 more hourly runs bringing back very little fluid w/ 30-50% oil cut. Waited 2 hrs before making the Eighth and final swab run. FL @ 2100' FS only bringing back 1 Bbl fluid. Swabbed back 13 Bbls total fluid today w/ 5 Bbls of that oil. Left well open to frac tank. SDFN. Will swab again in the AM. Perfs @ 2283'- 2682'. PBTD @ 3010' w/ 35' cmt.
- 10/11/05 Well left open to frac tank over night to maximize fluid entry into wellbore. Gauged frac tank. Have a total of 58 Bbls in frac tank (with 13 Bbls of that oil). Start swabbing tbgs. IFL @ 2000'. First swab run brought back 2 Bbls fluid w/ 90% oil cut. One hour later made second swab run w/ FL @ 2150' brought back 1 Bbl fluid w/ 50% oil cut. Two hours later made third swab run w/ FL @ 2150' brought back 1 Bbl w/ 60% oil cut. Another two hours made fourth swab run w/ FL @ 2150' brought back 1/2 Bbl w/ 80% oil cut. Two more hours on fifth swab run barely brought back any fluid. On sixth and last swab run FL @ 2150' brought back 1/2 Bbl w/ 90% oil cut. Swabbed a total of 5 Bbls today in six runs. Had Banta deliver & set Lufkin 160 pumping unit. Had Weatherford deliver (102) 3/4" x 25' "D" rods w/ FHTC & (4) 3/4" x 2' x 4' x 6' x 8' "D" pony rod subs. Had Chalk roustabout gang bring (8) 1 1/2" "K" Sinker bars from yard to location. Left well open to frac tank. Will swab again in the AM. Perfs @ 2283'- 2682'. PBTD @ 3010' w/ 35' cmt.
- 10/12/05 Well left open to frac tank over night to maximize fluid entry into wellbore. Gauged frac tank. Have a total of 63 Bbls in frac tank (with 16 Bbls of that oil). RU to swab 2 7/8" tbgs. IFL @ 1900' FS. First swab run brought back 2 Bbls w/ 90% oil cut. Second run FL @ 2100' brought back 1 Bbl w/ 80% oil cut. Third run did not bring any fluid back. Wait 2 hrs & made fourth & last run bringing back 1 Bbl w/ 50% oil cut. Release pkr & POOH w/ 69 jts- 2 7/8" J-55 6.5# EUE 8rd tbgs, 2 7/8" API SSN, 2 7/8" x 7" 10K pkr. LD pkr. Close BOP blinds. Leave csg open to frac tank. Will have BJ pump 30,000 gals 20% HCL acid w/ ball sealers dn csg in the AM. Perfs @ 2283'- 2682'; 23 holes. PBTD @ 3010' w/ 35' cmt.
- 10/13/05 RU Stinger to install on top of BOP a csg saver on 7" 23# csg. MIRU BJ Services pump trucks to acid frac Glorieta-Yeso perfs from 2283'- 2681'. BJ Tested lines to 4000#. Started pumping 20% HCL acid @ 30 bpm @ 1796# tbgs psi. Increased rate to 39 bpm w/ 2830# tbgs psi. Pumped 2850 gals 20% HCL acid then drop 2 ball sealers & continue schedule for a total of 10 ball drops w/ 2850 gals acid pumped behind last ball sealers. Saw some ball action & had to decrease rate to avg 25 bpm holding tbgs psi @ avg 2600#. Went to flush (2% KCL wtr) & pumped 105 Bbls to btm perf. SD. ISDP 1260#. 5 min- 1218#. 10 min- 1196#. 15 min- 1178#. RD Stinger csg saver. Close BOP blinds. Opened choke on csg to bleed dn csg psi to frac tank @ 2 bpm. Took 3 hrs to bleed dn pressure. Well flowed back 140 Bbls. Acid returns were mostly spent. Open BOP blinds. PU & RIH w/ 1 jt- 2 7/8" J-55 6.5# EUE 8rd tbgs (open ended as tail pipe), new 2 7/8" API SSN, 87 jts- 2 7/8" J-55 6.5# EUE 8rd tbgs. ND BOP & NU WH. PU & RIH w/ 2 1/2" x 1 1/2" x 12' RWBC pump w/ BR/NC Bbl (.001"), 3' SM/MP plunger (.005"), SV T/C b&s w/ 3/4" x 1' LS & SRG, (8) 1 1/2" x 25' "K" Sinker bars, (100) 3/4" x 25" "D" rods w/ FHTC. Close rod stripper rubbers. Tie tbgs & csg into flowline to frac tank & leave open overnight. Had Deans electric hook up electric panel for pumping unit. Will space out rods in the AM & hang well on. SDFN. Perfs @ 2283'- 2681'. PBTD @ 3010' w/ 35' cmt.

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10/14/05 Open rod striper. PU & RIH w/ 3/4" x 6' "D" pony rod sub, 1 1/4" x 26' PR w/ 1 1/2" x 26' PRL. Seat pump. Hang well on. Space pump 8" off bottom. Had Key pump truck load & test tbg to 500#. Tbg was full. Tested good, held pressure and had good pump action. RD Key pump truck. RDMO Mesa Well Service pulling unit. Pumping unit stoking 9 SPM. Pumping to frac tank. Will check production in frac tank before sending to battery for several days. FINAL REPORT.