Submit 3 Copies To Appropriate District	3 Copies To Appropriate District State of New Mexico			Form C-103		
Office	Energy, Minerals an		May 27, 2004			
District I 1625 N. French Dr., Hobbs, NM 87240	bbs, NM 87240			WELL API NO.		
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION			30-015-34315 5. Indicate Type of Lease		
District III		St. Francis Dr.			<b>x</b>	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Pe	, NM 87505	<b></b>	il & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505			o. State O	ii & Gas Lease No.		
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			TO A 7. Lease N	7. Lease Name or Unit Agreement Name:		
PROPOSALS.)	ATTOM OTT ETIMIT (10	1111 O 101) 1 O11 OO011	MacKenzi			
1. Type of Well:	0.1	RECEIVED	8. Well Nu			
Oil Well Gas Well X	Other	I line to the total	0 OCRID	2H Number		
2. Name of Operator		OCT 2 0 2005	9. OGRID	7377		
3. Address of Operator		OOD: FUT I BOW	10. Pool r	name or Wildcat		
P.O. Box 2267 Midland, Texa	as 79702	, , , , , , , , , , , , , , , , , , ,		Wolfcamp (Gas)		
4. Well Location						
Unit Letter N:	660 feet from the	South line a	nd <u>1980</u>	feet from the	West line	
Section 13	Township	165 Range 2	4E NMPM	County	Eddy	
And the second s	11. Elevation (Show)	whether DR, RKB, RT,	GR, etc.)			
		3584 GL				
Pit or Below-grade Tank Application						
Pit type Depth to Groundwater _						
Pit Liner Thickness: mil	Below-Grade Tank:	Volumebbls; Co	onstruction Material			
12. Check A NOTICE OF INTE			SUBSEQUEN	I <u>T REPORT</u> O	F: ING CASING 🔲	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE	DRILLING OPNS.		AND DONMENT	
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TES		X	ONWENT	
OTHER:		OTHER:				
13. Describe proposed or completed of starting any proposed work). or recompletion.		te all pertinent details,				
10/12/05 Spud @ 3:00 PM  10/16/05 Ran 22 jts 7", 23 #, P-110 casing set at 925'.  Cemented w/ 200 sx Prem Plus, 9.5 ppg, 7.65 cf/sx, 100 sx Prem Plus + 1% THIXSET, 14.0 ppg, 1.34 cf/sx. Lead additives 2% CACL2 + 5 pps GHLSONITE. Tail slurry: 200 sx Light Prem Plus + 2% CACL2 + 5 pps GHLSONITE, 12.4 ppg, 2.04 cf/sx, 500 sx Prem Plus + 2% CACL2, 14.8 ppg, 1.34 cf/sx. CIRC 300 sx to pit. WOC 33 hrs.  10/18/05 Tested casing to 1000 psi for 30 min. Test good.						
	<u>-</u>					
I hereby certify that the information ab grade tank has been/will by constructed or cl	ove is true and complete osed according to NMOCD	e to the best of my knoguidelines, a genera	owledge and belief. I permitor an (atta	I further certify that ched) alternative OCI	any pit or below- D-approved plan	
SIGNATURE Mun Wa	gree _		qulatory Analyst	DATE	10/19/05	
Type or print name Stan Wagner	/	E-mail address:		Telephone No.	432 686 3689	
For State Use Only	ORDS ONLY			^^	7 4	
APPROVED BYFOR HEC	UNDU UIVE	TITLE		DATE	T 2 0 2005	

Conditions of Approval, if any: