District 1 (575) 202 6161		State of New Mexico ergy, Minerals and Natural Resources		Form C-103 Revised August 1, 2011	
District 1 – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, minerals and realural resources		WELL API NO.	<u> </u>	
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of		
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE		
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, N	IM 87505	6. State Oil & Gas	Lease No.	
	ICES AND REPORTS ON W	/ELLS	7. Lease Name or U	Jnit Agreement Name	
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)			Washington 33 State	-	
1. Type of Well: Oil Well 🔽	Gas Well 🗌 Other		8. Well Number		
2. Name of Operator Apache Corporation	·		9. OGRID Number 873		
3. Address of Operator 303 Veterans Airpark Lane, Suite 30	00 Midland TX 70705		10. Pool name or V		
4. Well Location		<u></u>	reso (96830) & Gra	yburg-San Andres (3230)	
4. Wen Location Unit Letter :	feet from the	line and	feet from	the line	
Section 33	Township 17S	Range 28E		County Eddy	
	11. Elevation (Show wheth				
	ž				
NOTICE OF IN PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING DOWNHOLE COMMINGLE	Appropriate Box to Indic ITENTION TO: PLUG AND ABANDON [CHANGE PLANS [MULTIPLE COMPL]	SUI REMEDIAL WO COMMENCE DR	BSEQUENT REP RK □ A RILLING OPNS □ F		
OTHER: Flare Gas	: . <u>.</u> 5	OTHER:			
30-015-30276 30-01 30-015-30277 30-01 30-015-30138 30-01 30-015-30189 30-01	Studed in the above battery and 5-22821 30-015 5-30332 30-015 5-30195 30-015 5-30196 30-015 5-30334 30-015	e as follows: -39895 30- -39883 30- -39884 30- -39885 30- -39886 30-	015-40020 015-40021 015-40022 015-40023 015-40087	30-015-40078 30-015-40114 30-015-40110 30-015-40115 30-015-40111	
			015-40088 015-40089	30-015-40116 30-015-40117	
30-015-30193 30-01	5-22605 30-015	5-40016 30-	015-40090	30-015-40112	
30-015-22524 30-01			015-40113	30-015-40118	
	5-22417 30-015	-4000 30-		30-015-10110	
30-015-30194 30-01			015-40076 015-40077	30-015-40119 30-015-40120	
30-015-30194 30-01	5-22465 30-015				
30-015-30194 30-01 30-015-22822 30-01	5-22465 30-015 Rig Rele	-40019 30-			
30-015-30194 30-01 30-015-22822 30-01 Spud Date:	5-22465 30-015 Rig Rele	-40019 30-	ge and belief.		
30-015-30194 30-01 30-015-22822 30-01 Spud Date:	5-22465 30-015 Rig Rele above is true and complete to TITLE	ase Date:	015-40077 ge and belief. DAT	30-015-40120	
30-015-30194 30-01 30-015-22822 30-01 Spud Date:	5-22465 30-015 Rig Rele above is true and complete to TITLE	ase Date:	015-40077 ge and belief. DAT	30-015-40120 E <u>11/13/2014</u> NE: <u>(432) 818-1893</u>	

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District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No.

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

А.	Applicant Apache Corporation					
	whose address is 1945 Bluestem Road, Artesia, NM 88210	,				
	hereby requests an exception to Rule 19.15.18.12 for	days or				
	, Yr, for the following described tank battery (or Name of Lease					
	Location of Battery: Unit LetterSection33TownshipRange	28E				
	Number of wells producing into battery 55					
B	Based upon oil production ofbarrels per day, the estimated *	volume				
•	of gas to be flared isMCF; Value	_per day.				
	Name and location of nearest gas gathering facility: DCP / Frontier Empire Abo Plant					
D.	DistanceEstimated cost of connection					
Ē.	This exception is requested for the following reasons: DCP & Frontier curtails their gas due to repairs or plant problems. This is an extension to the permit that expires					
	12/31/2014.					
	· · · · · · · · · · · · · · · · · · ·					
sion have b	that the rules and regulations of the Oil Conservation been complied with and that the information given above plete to the bost of my knowledge and belief. We with a first state of the original sta	215				
۳	By OOOOC	~~				
nted Name	Paige Futrell - Regulatory Analyst I Title 15 H Superior	507				
	paige futrell@apachecorn.com	507				

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. <u>http://www.gacc.nifc.gov/swcc</u> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- I I.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here

11/2// 2014

Jami Bailey, Division Director

Oil Conservation Division

Susana Martinez Governor

David Martin Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <u>www.nmforestry.com</u> for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: <u>http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa_monthly.pdf</u>

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.

