	Submit 1 Copy To Appropriate District Office		State of New Mexico Iinerals and Natural Resources		Form C-103 Revised August 1, 2011	
	<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283			WELL API NO.		
	811 S. First St., Artesia, NM 88210 <u>District III –</u> (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	OIL CONSERVATION 1220 South St. Fran Series Fo. NM 87	ncis Dr.	5. Indicate Type of Lease STATE 🖌 FEE		
	District IV - (505) 476-3460 Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505		6. State Oil & Gas Lease No.			
	(DO NOT USE THIS FORM FOR PROPO	CES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLI CATION FOR PERMIT" (FORM C-101) FO	L OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name or Unit Agreement Name Washington 33 State Battery	
	1. Type of Well: Oil Well 🔽	Gas Well Other		8. Well Number		
	2. Name of Operator Apache Corporation			9. OGRID Number 873	r	
	 Address of Operator 303 Veterans Airpark Lane, Suite 30 	000 Midland, TX 79705		10. Pool name or V Yeso (96830) & Gra	Wildcat yburg-San Andres (3230)	
	4. Well Location					
	Unit Letter:	feet from the				
	Section 33	Township 17S Ra	inge 28E RKB, RT, GR, etc.)	NMPM	County Eddy	
		1. 	<u></u>			
	12. Check A	Appropriate Box to Indicate N	ature of Notice, I	Report or Other I	Data	
	NOTICE OF IN PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING DOWNHOLE COMMINGLE	TENTION TO: PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPL	SUBS REMEDIAL WORK COMMENCE DRIL CASING/CEMENT		ORT OF: ALTERING CASING P AND A	
	OTHER: Flare Gas		OTHER:			
j du t dinen su su su	13. Describe proposed or comp	leted operations. (Clearly state all t		give pertinent dates	, including estimated date	
		ork). SEE RULE 19.15.7.14 NMAC				
		b temporarily flare all of the Washing cluded in the above battery are as fo		ntermittent flaring wil	l occur & gas will be	
		5-22821 30-015-3989		5-40020	30-015-40078	
		5-30332 30-015-39883 5-30195 30-015-39884		15-40021 15-40022	30-015-40114 30-015-40110	
		5-30196 30-015-3988		5-40022	30-015-40115	
		5-30334 30-015-39886		5-40087	30-015-40111	
		5-01690 30-015-4001	5 30-01	5-40088	30-015-40116	
		5-22464 30-015-40014		5-40089	30-015-40117	
		5-22605 30-015-40016		5-40090	30-015-40112	
		5-22124 30-015-40017 5-22417 30-045-40017		5-40113	30-015-40118	
		5-22417 30-015-40018 5-22465 30-015-40019		5-40076 5-40077	30-015-40119 30-015-40120	
	Spud Date:	Rig Release Da	ite:	· ·		
	I hereby certify that the information	above is true and complete to the be	est of my knowledge	and belief.		
		1	,			
	SIGNATURE With Free		atory Analyst I	DAT	E 11/13/2014	
	Type or print name Paige Futrell For State Use Only	E-mail address	; paige.futrell@apachec	orp.com PHO	NE: (432) 818-1893	
	APPROVED BY	TITLE S	TO4	UUS DAT	<u>в 11-21-14</u>	
. ~	Conditions of Approval (if any):	A An A	Hichor	NOA 3	· .	
	M XXXX /					

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Bis Drazon Boad, Acton, NM 8741 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No.

(For Division Use Only) .

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

A.	Applicant Apache Corporation	,				
	whose address is	1945 Bluestem Road, Artesia, NM 88210				
	hereby requests an exception to Rule 19.15.1	00				
		for the following described tank battery (or LACT):				
	Name of Lease Washington 33 State Batt	tery Name of Pool Yeso & Grayburg-SA				
	Location of Battery: Unit Letter	Section 33 Township 17S Range 28E				
	Number of wells producing into battery	55				
B	Based upon oil production of	barrels per day, the estimated * volume				
	of gas to be flared is	MCF; Value per day.				
C	Name and location of nearest gas gathering f	facility:				
. C arrothic etc.	DCP / Frontier Empire Abo Plant					
		······································				
D.		cost of connection				
E.	This exception is requested for the following reasons:DCP & Frontier curtails their gas					
	due to repairs or plant problems. This is an extension to the permit that expires					
	12/31/2014.					
RATOR	that the rules and regulations of the Oil Conservation	OIL CONSERVATION DIVISION				
on have be	een complied with and that the information given above blete to the byst of my knowledge and belief.	Approved Until <u>RB 28, 2015</u>				
iture	vertret	By ADAOL				
	A -					
ed Name	Paige Futrell - Regulatory Analyst I	Title D157 7 Spewist				
ed Name tle	naige futrell@anachecorn.com	Title 15 TO SPEWIST Date NOV 21, 2014				

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. <u>http://www.gacc.nifc.gov/swcc</u> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. <u>Flaring of gas is prohibited</u>. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here

11/21/2014

Jami Bailey, Division Director

Oil Conservation Division

Susana Martinez Governor

David Martin Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <u>www.nmforestry.com</u> for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: <u>http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa_monthly.pdf</u>

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.

