	Submit 1 Copy To Appropriate District Office <u>District 1</u> – (575) 393-6161		State of New Mexico Energy, Minerals and Natural Resources			Revised Au	m C-103 gust 1, 2011
	1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	88210OIL CONSERVATION DIVISIONNM 874101220 South St. Francis Dr. Santa Fe, NM 87505			WELL API NO. 5. Indicate Type of Lease STATE ☑ FEE □ 6. State Oil & Gas Lease No.		
	SUNDRY NO (DO NOT USE THIS FORM FOR PROP DIFFERENT RESERVOIR. USE "APPI PROPOSALS.)		OR TO DEEPEN OR PLUG BACK		7. Lease Name or Unit Agreement NameWashington 33 State Battery8. Well Number		nt Name
	 Type of Well: Oil Well Name of Operator Apache Corporation 	Gas Well 🔲 Other	r		9. OGRID Number 873		
	3. Address of Operator 303 Veterans Airpark Lane, Suite	3000 Midland, TX 797	······		10. Pool name	or Wildcat Grayburg-San An	dres (3230)
	4. Well Location Unit Letter Section 33	:feet from Townshij 11. Elevation <i>(Sho</i>		nge 28E	NMPM	from the County Eddy	line
	12. Check	Appropriate Box t	o Indicate Na	ature of Notice,	Report or Oth	er Data	
·	NOTICE OF I PERFORM REMEDIAL WORK [TEMPORARILY ABANDON [PULL OR ALTER CASING [DOWNHOLE COMMINGLE [CHANGE PLANS		SUB REMEDIAL WOR COMMENCE DRI CASING/CEMEN	K 🛛 🗌	REPORT OF: ALTERING CA P AND A	ASING 🗌
. a	OTHER: Flare Gas			OTHER:			· · · ·
	13: Describe proposed or con of starting any proposed v proposed completion or re	work). SEE RULE 19.	15.7.14 NMAC	. For Multiple Cor	mpletions: Attac	h wellbore diagram	n of
	Apache is requesting permission measured prior to flaring. Wells i	i to temporarily flare all included in the above b	of the Washing attery are as fol	ton 33 State wells. lows:	Intermittent flarin	g will occur & gas	will be
	30-015-30299 30-0 30-015-30276 30-0 30-015-30277 30-0 30-015-30138 30-0 30-015-30189 30-0 30-015-30190 30-0 30-015-30191 30-0 30-015-30193 30-0 30-015-30193 30-0 30-015-30193 30-0 30-015-30193 30-0 30-015-30194 30-0	,	30-015-39895 30-015-39885 30-015-39884 30-015-39886 30-015-39886 30-015-39886 30-015-40015 30-015-40016 30-015-40017 30-015-40018 30-015-40019	30-0 30-0 30-0 30-0 30-0 30-0 30-0 30-0	15-40020 15-40021 15-40022 15-40023 15-40087 15-40088 15-40089 15-40090 15-40113 15-40076 15-40077	30-015-400 30-015-401 30-015-401 30-015-401 30-015-401 30-015-401 30-015-401 30-015-401 30-015-401	14 10 15 11 16 17 12 18 19
	Spud Date:	i	Rig Release Da	te:			
	I hereby certify that the information	on above is true and con	mplete to the be	st of my knowledg	e and belief.		
	SIGNATURE Dargh fr	NJ	TITLE Regula	tory Analyst I		DATE <u>11/13/20</u> 2	4
	Type or print name Paige Futrell For State Use Only	7/	E-mail address	paige.futrell@apache	corp.com	PHONE: (432) 8	18-1893
;; ; ~	APPROVED BY Conditions of Approval (if any):	JOLO		The	aus	DATE 11-21	1- <u>14</u>
	ARDade,	Xð	QH_{i}	Hicked	COH3		

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No.

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

А.	Applicant Apache Corporation , whose address is 1945 Bluestem Road, Artesia, NM 88210 ,						
	hereby requests an exception to Rule 19.15.18.12 for 90 days or un						
	, Yr, for the following described tank battery (or LACT):						
	Name of LeaseName of PoolYeso & Grayburg-SA						
	Location of Battery: Unit Letter Section Township Range						
	Number of wells producing into battery 55						
	Based upon oil production ofbarrels per day, the estimated * volume						
	of gas to be flared isMCF; Valueper day.						
C	Name and location of nearest gas gathering facility:						
	DCP / Frontier Empire Abo Plant						
D.	Distance Estimated cost of connection This exception is requested for the following reasons: DCP & Frontier curtails their gas due to repairs or plant problems. This is an extension to the permit that expires						
E.							
	12/31/2014.						
OPERATOR	hat the rules and regulations of the Oil Conservation						
Division have been	en complied with and that the information given above lete to the byst of my knowledge and belief.						
Signature)	ighter By Rade						
Printed Name & Title	Paige Futrell - Regulatory Analyst I Title DIST R SydWISD						
E-mail Addres	sspaige.futrell@apachecorp.comDateDateDate						
Date 09/10/2	2014 Telephone No. (432) 818-1893						
* Gas-Oil ratio	o test may be required to verify estimated gas volume.						
l'	(APP Attached (1)HS						

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- No flaring operations to be conducted during red-flag days. <u>http://www.gacc.nifc.gov/swcc</u> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- 9. If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. <u>Flaring of gas is prohibited</u>. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here

11/21/2014

State of New Mexico Energy, Minerals and Natural Resources Department

Jami Balley, Division Director

Oil Conservation Division

Susana Martinez Governor

David Martin Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <u>www.nmforestry.com</u> for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: <u>http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa_monthly.pdf</u>

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.

