

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

NM OIL CONSERVATION

ARTESIA DISTRICT

OIL CONSERVATION DIVISION

NOV 17 2014 1220 South St. Francis Dr.

Santa Fe, NM 87505

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-41120
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator CHEVRON USA INC		6. State Oil & Gas Lease No.
3. Address of Operator 1616 W. BENDER BLVD HOBBS, NM 88240		7. Lease Name or Unit Agreement Name HAYHURST 16 25 27 STATE
4. Well Location Unit Letter <u>C</u> : <u>175</u> feet from the <u>NORTH</u> line and <u>2280</u> feet from the <u>WEST</u> line Section <u>16</u> Township <u>25S</u> Range <u>27E</u> NMPM County <u>EDDY</u>		8. Well Number #1H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3213' GL		9. OGRID Number 4323
		10. Pool name or Wildcat WILDCAT G-02 S252715A; BONE SPRING

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: COMPLETION ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON USA INC HAS COMPLETED THE ABOVE WELL AS FOLLOWS:

10/23/2014 MIRU CUDD, CH, EPS, TNT, FESCO ; NIPPLE DOWN NIGHTCAP, NIPPLE UP LUBRICATOR WITH GR AND JUNK BASKET. RIH W/4.625; GAUGE RING, JUNK BASKET, WT BAR, CCL T/7100'. POOH PU/MU BAKER HORNET ASSEMBLY ; RIH W/PACKER ASSEMBLY. CORRELATE TO MARKER JT @ 6,887' - 6,898'. SET TOP OF PACKER @ 7,045' BLED WELL TO 0 PSI. POOH. R/D CHS WIRELINE, TNT CRANE. MONITOR WELL FOR FLOW OVERNIGHT.

10/24/2014 SPOT EPS, R/U CRANE, N/D CROWN, FLORW CROSS, HYDRUALIC MASTER, RIG DOWN CRANE, RIG DOWN FLOWBACK AUX EQUIPMENT, PLUG CATCHER, CHOKE MANIFORLD, ACCUMULATOR, HOSES, COMMAND CENTER. GE SET 7 1/6" X 2-7/8" FLOW BUSING WITH 2 1/2" BPV. SECURE LDS, 3-1/2" OUT, 2 1/2" IN. NIPPLE DOWN MASTER VALVE, NIPPLE UP NIGHT CAP & SECURE WELL.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cindy Herrera-Murillo TITLE PERMITTING SPECIALIST DATE 11/13/2014

Type or print name Cindy Herrera-Murillo E-mail address: Cherreramurillo@chevron.com PHONE: 575-263-0431

For State Use Only

APPROVED BY: BR Dade TITLE Dist H Supervisor DATE 11/21/14
Conditions of Approval (if any):

C-103
ATTACHEMENT

API# 30-015-41120
HAYHURST 16 25 27 #1H

10/25/2014 CLEAN AND RIG DOWN CONTAINMENT

10/26/2014 ORONITE TECHNOLOGY GONFREVILLE CREW FINISH PICK UP PLYWOOD LOAD ONTO TRAILER, MOVE OUT

10/27/2014 MIRU PU. SPOT SURFACE EQUIPMENT, CHECK WELL, 0 PSI, NU BOPE, SWAT BPV FOR TWC, PT BOPE BLINDS, & RAMS 250 PSI LOW & 1,000 PSI HIGH, PT GOOD. RELEASE LOCKSCREWS AND PULL DUMMY HANGER. MU ON/OFF TOOL LATCH COLLAR, TIH W/ TUBING GL ASSEMBLY AS PER DESIGN, SECURE WELL & SDFN.

10/28/2014 GAUGE ELEVATORS, RIH WITH 2 7/8", L-80 PRODUCTION TUBING AND WEATHERFORD GAS LIFT EQUIPMENT. BAKER HORNET PACKER ALREADY IN HOLE AT 7044' (TOP) PACKER ELEMENT AT 7054'. RELEASE ON-OFF TOOL, PULL UP 10'; CIRCULATE PACKER FLUID, 130 BBLs. CAP 108 BBLs. LAND TUBING HANGER WITH TUBING IN 12 POINTS COMPRESSION S PER BAKER REP. INSTALL BPV, ND BOP, NUWH, RETRIEVE BPV, INSTALL 2 - WAY CHECK TEST TREE TO 4000 PSI, TEST GOOD, RETRIEVE 2- WAY CHECK. PUMP OUT PLUG WITH FRESH WATER. SHUT IN FOR NIGHT, RD PU ALL SUPPORT EQUIPMENT. CLEAN LOCATION, FINAL REPORT.
