

UNITED STATES **OCD Artesia**
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

5. Lease Serial No.
NMNM99040

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
SIRIUS 17 FED 6H

9. API Well No.
30-015-41761

10. Field and Pool, or Exploratory
HACKBERRY, BONE SPRING

11. County or Parish, and State
LEA COUNTY, NM
EDON

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
DEVON ENERGY CORPORATION Contact: TAMI SHIPLEY
E-Mail: tami.shipley@dvn.com

3a. Address
333 WEST SHERIDAN AVENUE
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)
Ph: 405-228-2816

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 17 T19S R31E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

1/30/14: Spud well

1/30/14 - 2/2/14: TD 26" hole @ 512'. RIH w/ 12 jts, 20" 94#, J-55 BTC csg & set at 512'. Pumped lead cement 784 sx of Class "C" @ 13.5 PPG, 1.73 yield, 9.1 GPS, tail cement 350 sx of "C" cement @ 14.8 PPG, 1.35 YD, 6.35 GPS; dropped plug and pumped 168 bbls of FW displacement, circulation throughout job with no incidents.

JSD 11/21/14
ACCEPTED FOR RECORD
NMOC

2/2/14 - 2/7/14: TD 17 1/2" hole @ 2470'. RIH w/ 58 jts, Run 13 3/8" 61# J-55, csg set @ 2470'. Pumped lead cement 1700 sx of "C" @ 12.8 PPG, 1.67 YD, 8.29 GPS; tail cement 592 sx of "C" @ 13.8 PPG, 1.38 YD, 6.43 GPS, dropped plug and pumped 368 bbls of FW displacement, full circulation, no incidents. Circ 605 sx to surface. WOC.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #241742 verified by the BLM Well Information System For DEVON ENERGY CORPORATION, sent to the Carlsbad Committed to AFMSS for processing by ANGEL MAYES on 05/29/2014 ()

Name (Printed/Typed) TAMI SHIPLEY	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 04/09/2014

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date NOV 10 2014
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #241742 that would not fit on the form

32. Additional remarks, continued

2/13/14 - 2/14/14: TD 12 1/4" hole @ 4216'. RIH w/ 245 jts, Run 9 5/8" 40# J-55 csg set @ 4216'. Pumped 774 sx "C", 12.6 PPG, YD 1.74, GPS 8.85, followed by 406 sx of "C", 13.8 PPG, YD 1.38 GPS 6.43, circulate 117 sx to surface. Pump 534 sx class "C", 215 sx class "C", displace w/ 192 bbl FW, circulate 124 sx to surface.RD.

2/27/14: TD 8 3/4" hole @ 12,506'. RIH w/ 285 jts, Run 5 1/2" 17# HCP-110 csg set @ 12,506. Top DV tool 4789'. Pumped 410 sx Class "H", 12.5 PPG, 2.01 YD, 11.01 GPS; 1530 sks Class "H", 14.2 PPG, 1.28 YD, 5.76 GPS, displace w/289 bbl FW; Open DV tool Circulate 209 sx to surface. Pump 190 sx "C", 11.4 PPG, 2.88 YD, 17.7 GPS, 225 sx "C", 13.8 PPG, 1.38 YD, 6.39 GPS; displace w/ 111 bbl FW; DV closed; est TOC @ 1439. WOC.

Rig Release: 2/28/14