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Submit 1 Copy To Appropriate District Office	State of New Mexic		Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural	Resources	Revised July 18, 2013 L API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283			30-015-42234
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DI	15 100	dicate Type of Lease
District III – (505) 334-6178	1220 South St. Francis	Dr.	STATE X , FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 8750	5 6. Sta	ate Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM			40473
87505 SUNDRY NOTIO	ES AND REPORTS ON WELLS		ease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOS.	ALS TO DRILL OR TO DEEPEN OR PLUG B	ACK TO A	-
DIFFERENT RESERVOIR. USE "APPLIC. PROPOSALS.)	ATION FOR PERMIT" (FORM C-101) FOR SI	· ` •	LVP SWD
	as Well 🛛 Other	8. W	ell Number 1
2 Name of Operator		9. OC	GRID Number
	ORATION & PRODUCTION		246289
3. Address of Operator	· ·· ·····-		ool name or Wildcat
	KAVE, STE. 900, OKC, OK 731	02 5	SWD; DELAWARE
4. Well Location		· ,	
Unit Letter   ::	2100 feet from the SOUTH	line and 385	feet from the <u>EAST</u> line
Section 4	Township 23S Range		M County EDDY
	11. Elevation (Show whether DR, RK	B, RT, GR, etc.)	
	3009' GL		
12. Check A	opropriate Box to Indicate Natur	e of Notice, Repor	t or Other Data
		· 1	
	· ·		JENT REPORT OF:
		EMEDIAL WORK	
	· · · —		
PULL OR ALTER CASING	MULTIPLE COMPL	SING/CEMENT JOB	
CLOSED-LOOP SYSTEM		THER:	
OTHER: 13. Describe proposed or comple	ted operations. (Clearly state all perti	nent details, and give p	Dertinent dates, including estimated date
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