District I
1625 N. French Dr., Hobbs, NM 88249
Phone: (575) 393-6161 Fax: (575) 393-0720
<u>District II</u>
811 S. First St;, Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
<u>District III</u>
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178.Fax: (505) 334-6170
<u>District IX</u>

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

NM OIL CONSERVATION 18, 2013

Energy Minerals and Natural Resources

ARTESIA DISTRICT

Oil Conservation Division

DEC 100 A DETAIL REPORT

1220 South St. Francis Dr.

Santa Fe, NM 87505

RECEIVED

		Operator Name and				-	OGRID Number 162683		
		Cimarex Energy Co. c 202 S. Cheyenne Ave, Tulsa, OK 74		³ API Number 30-015-34256					
" Propert			3 Property	Name	•	<u> </u>		'ell No.	
3005	95		7. Surface L	ocation		<u> </u>		4	
UL - Lot	Section Town	ship. Range	Lot Idn Feet f		N/S Line	Feet From	E/W Line	County	
G	15 225	S 27E	G 158	·	Ň	1980	Е	Eddy	
T	- 1 7	· · · · · · · · · · · · · · · · · · ·	8 Proposed Botto		~. ·	<u> </u>		Т	
UL - Loi	Section Town	ship Range	Lot Idn Feet f	rom N	V/S Line	Feet From	E/W Line	County	
<u></u>		: 1	9. Pool Infor	mation		I			
Carlob	al: st	rawn (Bas	Pool Name					Pool Code 74040	
www	(00) /	www. Cigner		· · · · · · · · · · · · · · · · · · ·				// / -	
II. Work	Туре	12. Well Type	Additional Well D. Cable/I			_ease Type	15. Grc	ound Level Elevation	
Physic		Gas	18	i	Private		3076		
^{16.} Mült No	•	^{17.} Proposed Depth 12165	18 Formation Strawn			¹⁹ Contractor N/A		When approved	
Depth to Groun	d water	Distanc	e from nearest fresh water	well		Distance to	nearest surface	water	
			roposed Casing and		:	T	· T		
Type	Hole Size	Casing Size	Casing Weight/ft		Setting Depth		ement	Estimated TOC	
Surface	17 ½	13 3/8	48		128	400		0	
Intermediate	-	9 5/8	40		653	1000		0	
Production	8 1/2	5 1/2	17		2165	2680	<u>) </u>	5780' CBL	
			/Cement Program:	Additional (Comments				
Plugback proc	edure attached.			******					
		22. P	roposed Blowout P	revention P	rogram	т			
Туре		. Wo	Working Pressure		Test Pressure		Manufacturer		
Double Ram			5000		5000		Shaffer		
best of my know	wledge and belief	mation given above is true f. omplied with 19.15.14.9 (ppticable.		Approved E	\sim	ONSERVAT	ION DIVIS	ION	
19.15.14.9 (B) Signature:	NMAC IXI, II a	ppheable.			/)/(LOC		· · · · · · · · · · · · · · · · · · ·	
Printed name:	Printed name: Terri Stathem					Title: Drot Hopewish			
Title: Regulate)rý			Approved E	Date: 12/10/	12014 Ex	piration Date:		
E-mail Address	: tstathem@cir	narex.com							
	Date: 12/10/14 Phone: 432-620-1936					Conditions of Approval Attached			

District 1
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District III
1000 Rio Brazos Road, Artec, NM 87410
Phone: (505) 334-6178 Fox: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe; NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

Haire. (303) 470-3400 1 Hx. (303) 470-3402		
	WELL LOCATION AND ACREAGE DEDICATION PLAT	
¹ API Number 30015-34256	14040 Carlshad; Pool Name Strawn (ges)	
¹ Property Code 300595	Forni Property Name	4 Well Number
⁷ ogrid №. 162683	Cimarex Energy of Colorado	' Elevation 3076'
	"Surface Location	

UL or lot no. Section Township Range Feet from the North/South line Feet from the East/West line County G 15 225 27E 1580 North 1980 East Eddy "Bottom Hole Location If Different From Surface UL or lot no. Section Township Feet from the North/South line Feet from the East/West line County Range 12 Dedicated Acres llihal vo tafol ⁽¹ 14 Consolidation Code 15 Order No. 320

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the

sion.				. ,
				"OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete
				to the hest of my knowledge and belief, and that this organization either
				owns a working interest or unleased nuneral interest in the land including
		1580′		the proposed bostom hale location or has a right to drift this well at this
		귀		location parsuant to a contract with an owner of such a mineral or working
				Interest, or to p voluntary pooling agregatent or a compulsory proling
				arder heretafore entered by the slivings.
			/	12/10/14 Signature Date
			1980′	Signature Dute Terri Stathem
			The same of the sa	Printed Name
				tstathem@cimarex.com
į				E-mail Address
,				
				"SURVEYOR CERTIFICATION I hereby certify that the well location shown on this
				plat was plotted from field notes of actual surveys
				N
				made by me or under my supervision, and that the
				same is true and correct to the best of my belief.
				· m Xilo
				Date of Survey
				Signature and Seal of Professional Surveyor:
			,	Significant and state of the st
	•			
		1		Certificate Number

ARTESIA DISTRICT

DEC 1 0 2014

NM OIL CONSERVATION

ARTESIA DISTRICT

DEC 1 0 2014

Forni #4

Morrow & Strawn Recompletion Procedure

RECEIVED

API #: 30-015-34256 Property #: 309588-234.01 1580' FNL & 1980' FEL, Sec15, T22S, R27E Eddy County, New Mexico

Well Data:

KB

32' above GL

TD

12165'

PBTD

11770' CIBP &11860' CIBP

Casing

13-3/8" 48# H-40 @ 428'. Cmtd w/ 400 sx. Cmt circ.

9-5/8" 40# N-80 @ 2653'. Cmtd w/ 1000 sx. Cmt circ.

5-1/2" 17# P-110 @ 12162'. Cmtd w/ 1230 sx. DV Tool @ 8512'. Cmtd w/

1450 sx. TOC @ 5780' by CBL.

Capacity

2-3/8" tbg = 0.00386 bbl/ft and 46.066 ft/ft3, ID = 1.995"

5-1/2" csg = 0.02324 bbl/ft and 7.661 ft/ft3, ID = 4.892

Annulus = 0.0177 bbl/ft

Packer

Versaset @ 11496'. 1.81' F Profile Nipple @ 11490'

Perforations

Morrow (11,535' - 11,563 & 11,707' - 11,714')

Proposed Strawn: (10,520' - 10,532') (13')

Procedure:

- 1. Pressure test casing to 500 psi.
- 2. MIRU pulling unit w swab line. Kill well w/ 2% KCl wtr. ND WH, NU BOP. Release Versaset pkr @ 11,496' and TOOH w/ pkr and stand back 2-3/8" 4.7# L-80 tbg.
- 3. RU WL. RIH w/ 4-3/4" GR/JB to 11,700' to ensure hole is clean. TIH on WL w/ 5-1/2" 10k CIBP and set @ + 11,500'.
- 4. Dump bail 3 sx (20') cmt on CIBP, WOC. Load hole w/ 2% KCI & pressure test to 400 #.
- 5. Perforate Strawn (10,520' 32') 3 JSPF w/ 4" casing guns and premium charges. Total of 39 holes. Depth Reference log Schlumberger Platform Express Three Detector Lithodensity Compensated Neutron/HNGS Log dated November 16, 2005. RD WL.
- 6. TIH w/ pkr on 2-3/8" tbg and set pkr @ ± 10,500'.

hone will by the Genporary

- 7. RU acid company and acidize Strawn perfs (10,520' -32') w/ 3,000 gals 15% HCI utilizing 58 7/8" ball sealers at 3 BPM down tubing. Max treating pressure 4,500 psi Flush w/ 2% KCI wtr.
- 8. Swab/Flow test zone and report results.
- 9. RIH w/ pkr & attached Lufkin gas lift design on 2-3/8" tbg.
- 10. ND BOP, NU WH, RDMO PU. Return well to production.



