Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103
Office District 1 – (575) 393 616 CONSERVATION 1625 N. Frenchilds, Photos NA 88249RICT	Phergy, Minerals and Natural Resou	rces Revised August 1, 2011
1625 N. Frendrid, Propos. N.M. 88249RICT <u>District II</u> – (575) 748AR85 SIA VISORICT 811 S. First St. Artesia, NM-883100, 2014		
811 S. First St., Artesia, NM-882109 2014 District III – (505) 334-0 281	OIL CONSERVATION DIVISION TO THE PROPERTY OF T	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE
District IV – (505) 476-3460 1220 S. St. Francis Dr., Sarte CHIVED 87505	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES	AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS DIFFERENT RESERVOIR. USE "APPLICATION"		AB State 647 Battery
PROPOSALS.)	Well Other HOBBS OCD	8. Well Number
2. Name of Operator	4 0 201/	9. OGRID Number
Apache Corporation 3. Address of Operator	SEP 1 2 2014	. 873 10. Pool name or Wildcat
303 Veterans Airpark Lane, Suite 3000 M	Midland, TX 79705	Yeso
4. Well Location	RECEIVED	
Unit Letter_N	feet from the line	andfeet from theline
Section 32	Township 17S Range 28E	NMPM County Eddy
The state of the s	Elevation (Show whether DR, RKB, RT,	GR, etc.)
12 Check Appr	opriate Box to Indicate Nature of	Notice. Report or Other Data
	•	•
NOTICE OF INTEN	1	SUBSEQUENT REPORT OF: AL WORK ALTERING CASING
		NCE DRILLING OPNS P AND A
	l l	/CEMENT JOB
DOWNHOLE COMMINGLE	·	
OTHER: Flare Permit	OTHER:	
		etails, and give pertinent dates, including estimated date
of starting any proposed work). proposed completion or recompl		Itiple Completions: Attach wellbore diagram of
		termittent flaring will occur due to Frontier's inability to
	measured prior to flaring. Wells included	
20 045 20007 AD CTATE C47 #4	20 045 44402 AB STATE 647	40
30-015-39927 AB STATE 647 #1 30-015-41500 AB STATE 647 #2	30-015-41493 AB STATE 647 30-015-41494 AB STATE 647	
30-015-41501 AB STATE 647 #3	30-015-41495 AB STATE 647	
30-015-41505 AB STATE 647 #4 30-015-41502 AB STATE 647 #5	30-015-41496 AB STATE 647 30-015-41497 AB STATE 647	•
30-015-41502 AB STATE 647 #6	30-015-41497 AB STATE 647	•
30-015-41491 AB STATE 647 #7	30-015-41504 AB STATE 647	
30-015-41492 AB STATE 647 #8	30-015-41511 AB STATE 647	#16
Spud Date:	Rig Release Date:	• •
I hereby certify that the information abov	e is true and complete to the best of my k	nowledge and helief
	e is true and complete to the best of my r	inowicage and benefit
Saine Later	To myot to Describe a Archi	THE STATE OF THE S
SIGNATURE JULY TUTO	TITLE Regulatory Analy	vst II DATE 09/10/2014
Type or print name Paige Futrell	E-mail address: paige futr	ell@apachecorp.com PHONE: (432) 818-1893
For State Use Only		75 1
APPROVED BY:	L TITLE DIST H	- XHUZS DATE
Conditions of Approval (if any):		

& See Attached COA'S

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources**HOBBS OCD**

Revised August 1, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

SEP 1 2 2014 it one copy to appropriate District Office

NFO Permit No. _

RECEIVED (For Division Use Only)

Form C-129

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

A.	Applicant Apache Corporation ,			
	whose address is 1945 Bluestem Road, Artesia, NM 88210			
	hereby requests an exception to Rule 19.15.18.12 for90	days or until		
	, Yr, for the following described tank battery (or LACT):			
	Name of Lease AB State 647 Battery Name of Pool Yeso			
	Location of Battery: Unit Letter N Section 32 Township 17S Range	28E		
	Number of wells producing into battery			
B.	Based upon oil production ofbarrels per day, the estimated *			
•	of gas to be flared isMCF; Value	per day.		
C	Name and location of nearest gas gathering facility: Frontier Empire Abo Unit			
D.	DistanceEstimated cost of connection			
E.	This exception is requested for the following reasons: Frontier Empire Abo Unit Gas Plant Connect take our gas at this new bettery. This is an extension to the permit that			
	cannot take our gas at this new battery. This is an extension to the permit that			
	expires 09/30/2014.			
OPERATOR	R OIL CONSERVATION DIVISION			
I hereby certify t Division have be	been complied with and that the information given above inplete to the best of my knowledge and belief. OIL CONSERVATION DIVISION Approved Until 12/10/2014			
Signature	aight Three By Mayeys Brown	<i></i>		
Printed Name & Title	Paige Futrell - Regulatory Analyst I Title Title			
E-mail Addre	ressPaige.Futrell@apachecorp.com Date9/17/2014			
Date 09/10/	0/2014 Telephone No. (432) 818-1893			

^{*} Gas-Oil ratio test may be required to verify estimated gas volume.

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. http://www.gacc.nifc.gov/swcc (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- 9. If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here

/ /2011

State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

David Martin
Cabinet Secretary

Jami Bailey, Division Director
Oil Conservation Division



Brett F. Woods, Ph.D.Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE

Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to www.nmforestry.com for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa_monthly.pdf

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies,