Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103
Submit I Copy To Appropriate District Office <u>District 1</u> – (575) 392-616 CONSERVATIOE 1625 N. Freithand, Filobs, NM 85249 RICT <u>District II</u> – (575) 748AB85 SIA USA 2014 OII (A Minerals and Natural Resources	FORM C-105 Revised August 1, 2011
1625 N. Freidender, HUBDS IN SSPARICT	· · · · · · · · · · · · · · · · · · ·	WELL API NO.
811 S. First St., Artesia, Marson u 7114	e en est est est priverent	5. Indicate Type of Lease
District III – (505) 334-61781 U U U U U U U U U U U U U U U U U U U	220 South St. Francis Dr.	STATE FEE
District IV – (505) 476-3460 1220 S. St. Francis Dr., Sare CEIVED	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
87505 SUNDRY NOTICES AND R	EPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRIL DIFFERENT RESERVOIR. USE "APPLICATION FOR P	L OR TO DEEPEN OR PLUG BACK TO A	AB State 647 Battery
PROPOSALS.)	Other HOBBS OCD	8. Well Number
2. Name of Operator Apache Corporation		9. OGRID Number 873
3. Address of Operator	SEP 1 2 2014	10. Pool name or Wildcat
303 Veterans Airpark Lane, Suite 3000 Midland,		Yeso
4. Well Location	RECEIVED	
	eet from the line and ownship 17S Range 28E	feet from theline
	on (Show whether DR, RKB, RT, GR, etc.)	NMPM County Eddy
	· · · · · · · · · · · · · · · · · · ·	
12. Check Appropriate	Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF INTENTION	1	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND TEMPORARILY ABANDON CHANGE I	DABANDON 🗌 🔤 REMEDIAL WOR PLANS 🔲 🔤 COMMENCE DRI	
PULL OR ALTER CASING MULTIPLE		
OTHER: Flare Permit	OTHER:	
13. Describe proposed or completed operation	ons. (Clearly state all pertinent details, and	d give pertinent dates, including estimated date
of starting any proposed work). SEE RU proposed completion or recompletion.	JLE 19.15.7.14 NMAC. For Multiple Con	mpletions: Attach wellbore diagram of
Apache is requesting permission to flare gas fro	m the AP State #647 Pattery Intermittent	floring will ecour due to Frontier's inshility to
take our gas at this battery. Gas will be measure		
30-015-39927 AB STATE 647 #1	30-015-41493 AB STATE 647 #9	
30-015-41500 AB STATE 647 #2	30-015-41494 AB STATE 647 #10	· · · · ·
30-015-41501 AB STATE 647 #3 30-015-41505 AB STATE 647 #4	30-015-41495 AB STATE 647 #11 30-015-41496 AB STATE 647 #12	
30-015-41502 AB STATE 647 #5 30-015-41503 AB STATE 647 #6	30-015-41497 AB STATE 647 #13 30-015-41498 AB STATE 647 #14	
30-015-41491 AB STATE 647 #7	30-015-41504 AB STATE 647 #14	· · · · ·
30-015-41492 AB STATE 647 #8	30-015-41511 AB STATE 647 #16	
Spud Date:	Rig Release Date:	
· [· · · · · · · · · · · · · · · · · · ·
I hereby certify that the information above is true	and complete to the best of my knowledg	e and belief.
$\land \land \land$	F	
SIGNATURE MULL FUTUR	TITLE Regulatory Analyst II	DATE 09/10/2014
Type or print name Paige Futrell	E-mail address: paige.futrell@apache	corp.com PHONE: (432) 818-1893
For State Use Only		A
APPROVED BY:	TITLE DIST Litte	HURS DATE
Conditions of Approval (if any):		~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~
	1 DATS	SEP 1 8 2014
& See Attache	\mathcal{O} (\mathcal{O} / \mathcal{S}	JLT 10 2014
	-	

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

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State of New Mexico Energy Minerals and Natural ResourcesHOBBS OCD

Form C-129 Revised August 1, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

NFO Permit No.

RECEIVED (For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

	Applicant Apache Corporation 1945 Bluestem Road	, Artesia, NM 88210	7
	· · · · · · · · · · · · · · · · · · ·	90	,
	hereby requests an exception to Rule 19.15.18	3.12 for	_days or ι
	, Yr, Y	for the following described tank battery (or LA	ACT):
	Name of Lease AB State 647 Battery	Name of Pool	
	Location of Battery: Unit LetterS	Name of Pool Yeso Yeso Section 32 Township 17S Range 28	8E
	Number of wells producing into battery	16	
B.	250		
٠		MCF; Valuepe	
 С	Name and location of nearest gas gathering fa	· · · · · · · · · · · · · · · · · · ·	
	Frontier Empire Abo Unit	,	,
	P		
D.	Distance Estimated co	ost of connection	
D.		ost of connection reaconst Frontier Empire Abo Unit Gas	
	This exception is requested for the following	reasons:	Plant
D. E.	This exception is requested for the following cannot take our gas at this new batter		Plant
	This exception is requested for the following	reasons:	Plant
	This exception is requested for the following cannot take our gas at this new batter	reasons:	Plant
	This exception is requested for the following cannot take our gas at this new batter	reasons: Frontier Empire Abo Unit Gas ry. This is an extension to the permit t	Plant
E.	This exception is requested for the following cannot take our gas at this new batter expires 09/30/2014.	reasons: Frontier Empire Abo Unit Gas ry. This is an extension to the permit	Plant
E. ATOR certify t	This exception is requested for the following cannot take our gas at this new batter expires 09/30/2014.	reasons: Frontier Empire Abo Unit Gas ry. This is an extension to the permit	Plant
E. ATOR certify t have be nd comp	This exception is requested for the following cannot take our gas at this new batter expires 09/30/2014.	Frontier Empire Abo Unit Gas ry. This is an extension to the permit the perm	Plant
E. ATOR certify t have be nd comp ure	This exception is requested for the following cannot take our gas at this new batter expires 09/30/2014.	Frontier Empire Abo Unit Gas ry. This is an extension to the permit the perm	Plant
E. ATOR certify t	This exception is requested for the following cannot take our gas at this new batter expires 09/30/2014. that the rules and regulations of the Oil Conservation een complied with and that the information given above olete to the best of my knowledge and belief. WMMARC Paige Futrell - Regulatory Analyst I Paige Eutrell@apachecorp.com	Frontier Empire Abo Unit Gas ry. This is an extension to the permit the perm	Plant

* Gas-Oil ratio test may be required to verify estimated gas volume.

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. <u>http://www.gacc.nifc.gov/swcc</u> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here

/ / 2011

Jami Bailey, Division Director

Oil Conservation Division

Susana Martinez Governor

David Martin Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE. Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <u>www.nmforestry.com</u> for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: <u>http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa_monthly.pdf</u>

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.

