		D 102
Submit I Copy To Appropriate District	State of New Mexico	Form C-103 Revised August 1, 2011
Submit I Copy To Appropriate District Office <u>District 1</u> – (575) 393-646 CONSERVATION 1625 N. Frendshut, Autobas, NM 883100 A014	ergy, Minerals and Natural Resources	WELL API NO.
$\frac{\text{District II}}{\text{District III}} - (575) 748 \text{AB83} = 51 \text{A DISTRICT}$	IL CONSERVATION DIVISION	
811 S. First St., Artesia, NM-882109 2014 District III – (505) 334-6 781	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Same CEIVED	,	o. State office Gus Douse 110.
87505	D REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO	DRILL OR TO DEEPEN OR PLUG BACK TO A	AB State 647 Battery
DIFFERENT RESERVOIR. USE "APPLICATION F PROPOSALS.)		
1. Type of Well: Oil Well 🔽 Gas We	II Other HOBBS OCD	8. Well Number
2. Name of Operator Apache Corporation	SEP 1 2 2014	9. OGRID Number 873
3. Address of Operator	SLP 4 2011	10. Pool name or Wildcat
303 Veterans Airpark Lane, Suite 3000 Midl		Yeso
4. Well Location	RECEIVED	
Unit Letter N:		feet from theline
Section 32	Township 17S Range 28E	NMPM County Eddy
	evation (Show whether DR, RKB, RT, GR, etc.	
12. Check Appropr	riate Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A		
	IPLE COMPL	Т ЈОВ 🗌
		· · ·
OTHER: Flare Permit	···· • • • • • • • • • • • • • • • • •	· · · · · · · · · · · · · · · · · · ·
13. Describe proposed or completed ope		d give pertinent dates, including estimated date
of starting any proposed work). SE	E RULE 19.15.7.14 NMAC. For Multiple Co	
proposed completion or recompletion		
	is from the AB State #647 Battery. Intermitten easured prior to flaring.Wells included in the ab	
take our gas at this battery. Gas win be me	astred pror to haring wens included in the ab	ove battery are as follows.
30-015-39927 AB STATE 647 #1	30-015-41493 AB STATE 647 #9	
30-015-41500 AB STATE 647 #2 30-015-41501 AB STATE 647 #3	30-015-41494 AB STATE 647 #10 30-015-41495 AB STATE 647 #11	
30-015-41505 AB STATE 647 #4	30-015-41496 AB STATE 647 #12	
30-015-41502 AB STATE 647 #5 30-015-41503 AB STATE 647 #6	30-015-41497 AB STATE 647 #13 30-015-41498 AB STATE 647 #14	
30-015-41491 AB STATE 647 #7	30-015-41498 AB STATE 647 #14	
30-015-41492 AB STATE 647 #8	30-015-41511 AB STATE 647 #16	
Spud Date:	Rig Release Date:	
· .		
		-
I hereby certify that the information above is	true and complete to the best of my knowleds	ge and belief.
SIGNATURE / Well Fataco	TITLE Regulatory Analyst II	DATE 09/10/2014
		DUONE (422) 040 4002
Type or print name Paige Futrell	E-mail address: paige.futrell@apach	ecorp.com PHONE: (432) 818-1893
ROIL	$n n = \mathcal{P} S_{n}$	No. Ko.
APPROVED BY: ()	L	HUZS DATE_
Conditions of Approval (if any):	4	· . ·
& See Attac	I A DAL'	SEP 1 8 2014
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<i>y</i>		

State of New Mexico Energy Minerals and Natural ResourcesHOBBS OCD District I 1625 N. French Dr., Hobbs, NM 88240 Form C-129 District II Revised August 1, 2011 Dil Conservation Division 220 South St. Francis Dr. Santa Fe, NM 87505 811 S. First St., Artesia, NM 88210 SEP 1 2 2014 it one copy to appropriate District Office District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV NFO Permit No. 1220 S. St. Francis Dr., Santa Fe, NM 87505 (For Division Use Only) RECEIVED **APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12** (See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC) Apache Corporation Applicant Α. 1945 Bluestem Road, Artesia, NM 88210 whose address is 90 hereby requests an exception to Rule 19.15.18.12 for days or until , Yr , for the following described tank battery (or LACT): AB State 647 Battery Yeso Name of Pool Name of Lease Location of Battery: Unit Letter N 32 Township 28E 17S Section Range 16 Number of wells producing into battery 250 В. Based upon oil production of barrels per day, the estimated * volume 500 of gas to be flared is _ MCF; Value per day. Name and location of nearest gas gathering facility: C. Frontier Empire Abo Unit Estimated cost of connection D. Distance This exception is requested for the following reasons: Frontier Empire Abo Unit Gas Plant E. cannot take our gas at this new battery. This is an extension to the permit that expires 09/30/2014. **OIL CONSERVATION DIVISION OPERATOR** I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above Approved Until is true and complete to the best of my knowledge and belief. Signature Bv Printed Name Paige Futrell - Regulatory Analyst I Title & Title Paige.Futrell@apachecorp.com Date E-mail Address

Gas-Oil ratio test may be required to verify estimated gas volume.

Telephone No.

(432) 818-1893

09/10/2014

Date

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. <u>http://www.gacc.nifc.gov/swcc</u> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. <u>Flaring of gas is prohibited.</u> The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here

/ / 2011

State of New Mexico Energy, Minerals and Natural Resources Department

Jami Bailey, Division Director

Oil Conservation Division

Susana Martinez Governor

David Martin Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE. Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <u>www.nmforestry.com</u> for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: <u>http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa_monthly.pdf</u>

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.

