1 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	State of New Mexico	Form C-103
Office District ! - (575) 393-616 CONSERVATION nergy	y, Minerals and Natural Resources	Revised August 1, 2011 WELL API NO.
District II – (575) 748 AD 85	CONSERVATION DIVISION	WELL ATTNO.
811 S. First St., Artesia, NM-882100, 2014	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Sappt C 団火 E D		o. State on & Gas Bease No.
87505 SUNDRY NOTICES AND R	REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRIL DIFFERENT RESERVOIR. USE "APPLICATION FOR I		AB State 647 Battery
PROPOSALS.)	acapes OCD	8. Well Number
 Type of Well: Oil Well Gas Well Name of Operator 		9. OGRID Number
Apache Corporation	SEP 1 2 2014	873
3. Address of Operator	•	10. Pool name or Wildcat Yeso
303 Veterans Airpark Lane, Suite 3000 Midland 4. Well Location	RECEIVED	reso
L	Teet from the line and	feet from the line
	Fownship 17S Range 28E	NMPM County Eddy
	ion (Show whether DR, RKB, RT, GR, etc)
12 Check Appropriate	e Box to Indicate Nature of Notice,	Report or Other Data
,		•
NOTICE OF INTENTION		BSEQUENT REPORT OF: RK
PERFORM REMEDIAL WORK ☐ PLUG AN TEMPORARILY ABANDON ☐ CHANGE		RILLING OPNS. P AND A
PULL OR ALTER CASING MULTIPLE	_	
DOWNHOLE COMMINGLE	·	•
OTHER: Flare Permit	🔽 OTHER:	
13. Describe proposed or completed operation	ions. (Clearly state all pertinent details, an	nd give pertinent dates, including estimated date
of starting any proposed work). SEE R	ULE 19.15.7.14 NMAC. FOR MUITIPLE CO	ompletions: Attach Wellbore diagram of
proposed completion or recompletion.		
proposed completion or recompletion. Apache is requesting permission to flare gas from		•
proposed completion or recompletion. Apache is requesting permission to flare gas from take our gas at this battery. Gas will be measured.	om the AB State #647 Battery. Intermitter	nt flaring will occur due to Frontier's inability to
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& See Attached COA'S

1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III
1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources**HOBBS.OCD**

Revised August 1, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

SEP 1 2 2014 it one copy to appropriate District Office

NFO Permit No.

RECEIVED

(For Division Use Only)

Form C-129

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

Α.	Applicant Apache Corporation	,	
	whose address is1945 Bluestem Road	d, Artesia, NM 88210	
	hereby requests an exception to Rule 19.15.15		
	, Yr,	for the following described tank battery (or LACT):	
	Location of Battery: Unit Letter N	Name of Pool Yeso Section 32 Township 17S Range 28E	
	Number of wells producing into battery	16	
В.	Based upon oil production of	barrels per day, the estimated * volume	
	to the	to the second that the whole	
C	Name and location of nearest gas gathering fa Frontier Empire Abo Unit	acility:	
D.	DistanceEstimated cost of connection		
Е.	This exception is requested for the following reasons: Frontier Empire Abo Unit Gas Plant cannot take our gas at this new battery. This is an extension to the permit that		
	expires 09/30/2014.		
Division have be	that the rules and regulations of the Oil Conservation een complied with and that the information given above plete to the best of my knowledge and belief.	OIL CONSERVATION DIVISION Approved Until 12/10/2014	
Signature	aigs Fibree	By Makys Brown	
. Printed Name & Title	e Paige Futrell - Regulatory Analyst I	Title Dist Supervisor	
E-mail Addre	Paige.Futrell@apachecorp.com	Date 9/17/2014	
Date 09/10/	/2014 Telephone No. (432) 818-1893		

Gas-Oil ratio test may be required to verify estimated gas volume.

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- **6.** No flaring operations to be conducted during red-flag days. http://www.gacc.nifc.gov/swcc (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here

/ /2011

State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

David Martin Cabinet Secretary

Jami Bailey, Division Director
Oil Conservation Division



Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE

Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to www.nmforestry.com for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa_monthly.pdf

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.