## **NM OIL CONSERVATION**

District I 1625 N. French Dr., Hobbs, NM 88240 District II

State of New Mexico

ARTESIA DISTRICT

Form C-104 Revised August 1, 2011

Energy, Minerals & Natural Resources NOV 2 6 2014

Submit one copy to appropriate District Office.

District III 1000 Rio Brazos Rd., Aztec, NM 87410

811 S. First St., Artesia, NM 88210

Oil Conservation Division 1220 South St. Francis Dr.

RECEIVED ☐ AMENDED REPORT

1220 S. St. Francis Dr., Santa Fe, NM 87505

Santa Fe, NM 87505

rI. I	REQUEST FOR A	ALLOWABLE AND AUTHO	PRIZATION T	TO TRANSPORT		
1 Operator name and Ad	dress	311111111111111111111111111111111111111	<sup>2</sup> OGRID Number			
				6137		
<b>Devon Energy Production</b>	Company, L.P.		<sup>3</sup> Reason for Fil	ing Code/ Effective Date		
333 West Sheridan, Oklah	noma City, OK 73102			NW / 9/20/14		
<sup>4</sup> API Number	<sup>5</sup> Pool Name			<sup>6</sup> Pool Code		
30-015-42082		Livingston Ridge; Bone Spring		39350		
7 Property Code	8 Property Name			<sup>9</sup> Well Number		

II. 10 Surface Location

40396

Ul or lot no.	Section	Township	Range	Lot Idn.	Feet from the	North/South.line	Feet from the	East/West line	County
М	36	225	31E		200	South	795	West	Eddy

Ark 36 State

11 Bottom Hole Location

	Dottom 11010 Location										
ŬL or lot	Section	Township	Range	Lot Idn	Feet from the	North/South	line	Feet from the	East/	West line	County
no. D	36	225	31E		392	North		633	,	West	Eddy
12 Lse Code	<sup>2</sup> Lse Code <sup>13</sup> Producing Method		14 Gas Co	nnection	15 C-129 Pern	nit Number	<sup>16.</sup> (	C-129 Effective	Date	<sup>17</sup> C-12	9 Expiration Date
		Code	Da	ite		1					-
S		F	9/2	0/14							

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
021778	Sunoco Partners Mktg & Terminals 14550 Torrey Chase Blvd, Ste 365 Houston, TX 77014	Oil
036785	DCP Midstream P.O. Box 50020 Midland, TX 79710-0020	Gas

IV. Well Completion Data

<sup>21</sup> Spud Date	<sup>22</sup> Ro	ady Date	<sup>23</sup> TD	<sup>24</sup> PBTD	<sup>25</sup> Perforation	ns <sup>26</sup> DHC, MC	
6/20/14	9/20/14		15138 15066 10614		10614 - 1500	00	
<sup>27</sup> Hole Siz	<sup>27</sup> Hole Size <sup>2</sup>		& Tubing Size	<sup>29</sup> Depth Set		30 Sacks Cement	
17-1/2"		13-3/8" 904 970 sx CIC		970 sx CIC; Circ 236 sx			
12-1/4"		9-5/8"		4402		1020 sx CIH, 445 sx CIC; Circ 307 sx	
8-3/4"		5-1/2"		15114		3035 sx CIC, 175 sx CIH; Circ 0	
 I.,		Т	ubing:	0			

V. Well Test Data

31 Date New Oil	32 Gas De	elivery Date	33 Test Date	34 Test Length	35 Tbg. Pressure	36 Csg. Pressure
11/21/14	11/	21/14	11/21/14	24 hrs	1750 psi	0 psi
37 Choke Size	38	Oil	39 Water	40 Gas		41 Test Method
	85	2 bbl	872 bbl	962 mcf		
been complied with complete to the best Signature:  Printed name:	and that the of my know	information giveledge and belief		Approved by:	ONSERVATION DIVIS DADUCS (	SION
Title:	latory Com	pliance Analys	t	Approval Date: 12/18	((4°	
E-mail Address:	megan.mo	oravec@dvn.co	om	, ,	-	
Date: 11/2	5/2014	Phone:				