Submit 1 Copy To Appropriate District Office NING OIL CONSERVATE	State of New Mented		Form C-103 Revised July 18, 2013
District I – (575) 393-61 M OIL CONSEFEMATE MInerals and Natural Resources 1625 N. French Dr., Hobbs, NM & TGSIA DISTRICT		WELL API NO.	
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 EC 0 5 20 QIL CONSERVATION DIVISION District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV - (505) 476-3460 RECEIVED 1220 S. St. Francis Dr., Santa Fe, NM 87505			30 -015 - 42642 5. Indicate Type of Lease
			STATE FEE
			6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Devon 8 Fee
1. Type of Well: Oil Well 🗹 Gas Well 🗌 Other			8. Well Number 4H
2. Name of Operator Occidental femian Ud			9. OGRID Number 157984
3. Address of Operator P.O. Box 50250 Midland, TX 79710			10. Pool name or Wildcat Hay Hollow; Sme Sping, North
4. Well Location			
Unit Letter H : 1980 feet from the <u>NWF</u> line and <u>370</u> feet from the <u>Last</u> line Section 8 Township 258 Range 28E NMPM County Eddy			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3020'GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION			SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AN	DABANDON	REMEDIAL WORI	—
PULL OR ALTER CASING		CASING/CEMENT	
DOWNHOLE COMMINGLE			
OTHER:		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
Spud 14-3/4" hole11/14/14, drill to 478' 11/15/14、RIH & set 11-3/4" 47# J-55 BTC csg @ 445', pump 20BFW spacer w/ red dye			
then cmt w/ 350sx (83bbl) PPC w/ additives 14.8ppg 1.33 yield, no returns to surface. 11/16/14, Notified NMOCD of no returns to surface, no answer, left message. PU 1" tbg for cmt top job, tag cmt @ 248'. RIH w/ 1" tbg, cmt w/ 100sx (25bbl) 14.8ppg, 1.33			
yield, circ 25sx (6bbl) to surface. 11/17/14 Install WH, test to 1075#, RU BOP, test @ 250# low 5000# high, and test csg to 2150# for 30 min, test passed. RIH & tag cmt @ 426', drill new formation to 488', perform FIT test to EMW=13.5ppg, 99psi good test.			
11/18/14 drill 10-5/8" hole to 2483', 11/18/14. RIH & set 8-5/8" 32# J55 BTC csg @ 2468', pump 20bbl FW spacer w/ red dye then cmt w/ 480sx (149bbl) Light PPC w/ additives 12.9ppg 1.74 yield followed by 230sx (54bbl) PPC w/ additives 14.8ppg 1.33 yield,			
had full returns, circ 187sx (58bbl) cmt to surface, WOC. Install Cameron pack-off bushing, test to 5000# for 15min, good test. 11/20/14, RIH & tag cmt @ 2422', pressure test csg to 2750# for 30 min, tested good. Drill new formation to 2493', perform FIT test			
EMW=11ppg, 270psi, good test.	re test csg to 2750# for 50	min, tested good. Dh	in new tormation to 2493, perform FTT test
11/21/14 Drill 7-7/8" hole to 12655'M 7989'V 11/26/14. RIH & set 5-1/2" 17# L-80 TMK csg @ 12655'. Pump 30BFW spacer w/ red dye then cmt w/ 595sx (324bbl) Tuned Light w/ additives @ 10.2ppg 3.06 yield followed by 840sx (244bbl) PPH w/ additives @			
13.2ppg 1.63 yield, had full returns throug Plug @ 7400', RD Wireline, ND BOP, Ins	hout job, did not circ cmt t	o surf, but had spacer.	RU Wireline & set Retrievable Bridge
Spud Date: 11/14/14	Rig Release Da	ite: 11 /2	29/14
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
AND	Pac	Icha Carolinh	
SIGNATURE AL		lating Courdinat	
Type or print name Jark Mendiola For State Use Only	E-mail address	s: <u>Lanalyn_mendu</u>	ioladoxy. Comphone: 432-695-5936
	·	PS.m.	SUL DATE 12/11/2014
APPROVED BY:	TITLE DIST	authing	OU (DATE 104/11 0014

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