| Energy, Minerals and Natural Resources Revised July 18, 2013 | Submit 1 Copy To Appropriate District Office | State of New Mexico | | Form C-103 | | |
|--|--|--|---------------------------|---|--------|--|
| Deleted III - (375) 748-1286 DIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Ere, NM 87505 | | Energy, Minerals and Natural Resources | | | 2013 | |
| SILE COMPAND AND ABOUND CONSERVATION Conservat | | | | | | |
| 1220 South St. Francis Dr. Santa Fe, NM 8705 | | | | | | |
| Santa F.C., NM 8/505 6. State Oil & Gas Lease No. | | 1220 South St. Francis Dr. | | | | |
| SUNDRY NOTICES AND REPORTS ON WELLS COD NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR FLUG BACK TO A DIFFERENT RESPONDENCE THERMIT COMPACTORY OF THE PROPERTY OF T | District IV - (505) 476-3460 | Santa Fe, NM 87 | 7505 | 6. State Oil & Gas Lease No. | | |
| SUNDRY NOTICES AND REPORTS ON WELLS ON NOT USET HIS FORM FOR PROPOSALS TO DRILLO ROT DOEDED NOR PLUG BACK TO A DIFFERENT RESERVOR. USE 'APPLICATION FOR REMMIT' GROM C-101) FOR SUCH PROPOSALS. 1. Type of Well: Oil Well S Gas Well G Other NM OIL CONSERVATION 2. Name of Operator LRE OPERATING, LLC 3. Address of Operator LRE OPERATING, LLC 3. Address of Operator Unit Letter N 850 feet from the South line and 1680 feet from the West line Section 30 Township 17-S Range 24-E NMPM Eddy County 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON GASING-CENDMING OF A SING/CEMENT JOB DOWN-HOLE COMMINGLE 1. Discribe proposed or completed operations. (Chesh) sate all pertinent details, and pre-pertinent date, including estimated date of starting any proposed work). SER RULE 1915; 714 NHO. 647 Ff. 99; 490-11, 12, 18; 28; 40; 40; 54; 68; 74; 68; 74; 68; 74; 68; 74; 68; 74; 68; 74; 68; 74; 69; 75; 76; 76; 76; 76; 76; 76; 76; 76; 76; 76 | | • | | | | |
| DONOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEPEND OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (PORM CLIG) FOR SUCH PROPOSALS) 1. Type of Well: Oil Well Gas Well Other NM OIL CONSERVATION 2. Name of Operator | | CES AND REPORTS ON WELLS | | 7. Lease Name or Unit Agreement Nan | ne | |
| 1. Type of Well: Oil Well \(\empty) Gas Well \ OtherNM OIL CONSERVATION 2. Name of Operator 3. Address of Operator 4. Well Location 4. Well Location 5. Unit Letter N \$50 feet from the 5. Section 30 Township 17-5 Range 28-E NMPM Eddy 5. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: 6. Section 30 Township 17-5 Range 28-E NMPM Eddy 6. Comment of Notice, Report or Other Data 8. Well Number #39 9. OGRID Number 281994 10. Pool name or Wildcat 8. Well Sumber #30 9. OGRID Number 281994 10. Pool name or Wildcat 8. Well Sumber #30 9. OGRID Number 281994 10. Pool name or Wildcat 8. Well Number #30 9. OGRID Number 281994 10. Pool name or Wildcat 8. Well Number #30 9. OGRID Number 281994 10. Pool name or Wildcat 8. Well Number #30 9. OGRID Number 281994 10. Pool name or Wildcat 8. Well Number #30 9. OGRID Number 281994 10. Pool name or Wildcat 8. Well Number #30 9. OGRID Number 281994 10. Pool name or Wildcat 8. Well Number #30 9. OGRID Number 281994 10. Pool name or Wildcat 8. Well Number #30 9. OGRID Number 281994 10. Pool name or Wildcat 8. Well Number #30 9. OGRID Number 281994 10. Pool name or Wildcat 8. Well Number #30 9. OGRID Number 281994 10. Pool name or Wildcat 8. Well Number #30 9. OGRID Number 281994 10. Pool name or Wildcat 8. Well Number #30 9. OGRID Number #30 9. OGRID Number #30 9. OGRID Number #30 10. Pool name or Wildcat 8. Well Number #30 9. OGRID Number # | (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH | | | | | |
| 2. Name of Operator | | Gas Well Other NM OIL CO | NSERVATION | 8. Well Number #30 | | |
| LRE O'BERATING, LLC 10. Pool name or Wildcat Red Lake, Glorieta-Yeso NE (96836) | 2. Name of Operator | ARTESI | A DISTRICT | 9. OGRID Number 281994 | | |
| Co Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401 RECEIVED | | | | | | |
| A. Well Location | | | V 3 ZU14 | | | |
| Unit Letter N : 850 feet from the South line and 1680 feet from the West line Section 30 Township 17-S Range 28-E NMPM Eddy County 11-S (Section 30) Township 17-S Range 28-E NMPM Eddy County 3622 GL | c/o Mike Pippin LLC, 3104 N. Sul | | | Red Lake, Glorieta-Yeso NE (96836) | : | |
| Section 30 Township 17-S Range 28-E NMPM Eddy County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) | 4. Well Location RECEIVED | | | | | |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) | Unit Letter N : | 850 feet from the South | line and <u>1680</u> | feet from theline | | |
| 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: | Section 30 | Township 17-S | Range 28-E | NMPM Eddy County | | |
| 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: | 17.7 27.42.51.4 3.7 24.32.52.53.53.54.54.54.54.54.54.54.54.54.54.54.54.54. | | | | | |
| NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS PLUG AND ABANDON CHANGE PLANS PLUL OR ALTER CASING MULTIPLE COMPL COMMENCE DRILLING OPNS. PAND A DULL OR ALTER CASING MULTIPLE COMPL COMMENCE DRILLING OPNS. PAND A CASING/CEMENT JOB DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: Completion CASING/CEMENT JOB OTHER: Completion or recompletion or recom | The said and the said of the s | * 3022 GE | | 1000 100 100 100 100 100 100 100 100 1 | | |
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| PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS ALTER CASING DULL OR ALTER CASING MULTIPLE COMPL COMMENCE DRILLING OPNS PAND A PAND A TITLE ASTAC ASSING COMMENCE DRILLING OPNS ALTER CASING COMMENCE DRILLING OPNS PAND A PAND A PAND A PAND A COMMENCE DRILLING OPNS PAND A PAND A COMMENCE DRILLING OPNS PAND A PAND A COMMENCE DRILLING OPNS PAND A PAND A PAND A COMMENCE DRILLING OPNS PAND A PAND A COMMENCE DRILLING OPNS PAND A PAND A PAND A COMMENCE DRILLING OPNS PAND A PAND A PAND A PAND A COMMENCE DRILLING OPNS PAND A | 12. Check I | appropriate Box to indicate 14 | | report of Other Data | | |
| COMMENCE DRILLING OPNS. P AND A DATE P AND A | | | | | | |
| PULL OR ALTER CASING | <u></u> - | | | | | |
| DOWNHOLE COMMINGLE ☐ CLOSED-LOOP SYSTEM ☑ OTHER: Completion ☑ 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. On 11/17/14 PT 5-1/2° casg to 4000 psi for 5 min-OK. Perfed lower Yeso @ 4680, 92', 4706', 18', 30', 38', 48', 55', 64', 74', 83', 95', 4808', 14', 28', 41', 50', 64', 76', 90', 4901', 12', 18', 28', 40', 48', 54', 68', 74', 80', 95', 5008' w1-0.41" spf. Total 32 holes. On 11/20/14, treated w/1517 gal 7.5% HCL acid. Fraced Yeso w/26,701# 100 mesh & 232,383# 40/70 Wisconsin white sand in slick water. Set 5-1/2° CBP @ 4620' & PT CBP & 5-1/2° csg to 3500 psi-OK. Perfed Yeso @ 4208', 17', 25', 36', 43', 53', 62', 76', 83', 90', 98', 4306', 18', 28', 38', 46', 54', 60', 68', 80', 93', 44022', 10', 18', 26', 38', 46', 57', 68', 74', 83' w/1-0.41" spf. Total 31 holes. Treated w/1516 gal 7.5% HCL acid & fraced w/28,755# 100 mesh & 187,134# 40/70 Wisconsin sand in slick water. Set 5-1/2° CBP @ 4140' & PT CBP & 5-1/2° csg to 3500 psi-OK. Perfed Yeso @ 3780', 91', 3802', 10', 20', 32', 44', 54', 60', 64', 72', 80', 84', 96', 3910', 20', 30', 38', 46', 55', 62', 69', 78', 86', 95', 4006', 17', 29', 38', 50', 58' w/1-0.41" spf. Total 31 holes. Treated w/1460 gal 7.5% HCL acid & fraced w/29,109# 100 mesh & 127,029# 40/70 Wisconsin sand in slick water. Set 5-1/2° CBP @ 3700' & PT CBP & 5-1/2° csg to 3500 psi-OK. Perfed Yeso @ 3330', 40', 50', 60', 70', 80', 90', 3400', 60', 17', 27', 43', 62', 81', 91', 98', 3506', 13', 22', 30', 38', 46', 56', 67', 74', 80', 91', 3600', 12', 22' w/1-0.41" spf. Total 31 holes. Treated w/1526 gal 7.5% HCL acid & fraced w/29,050# 100 mesh & 127,029# 40/70 Wisconsin sand in slick water. Set 5-1/2° CBP @ 3700' & PT CBP & 5-1/2° csg to 3500 psi-OK. Perfed Yeso @ 3330', 40', 50', 60', 70', 80', 90', 3400', 60', 17', 27', 43', 62', 81', 91', 98', 3506', | | | E . | | | |
| CLOSED-LOOP SYSTEM OTHER: | | MULTIPLE COMPL [] | CASING/CEMENT | 「JOB ∐ | | |
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| 83', 95', 4808', 14', 28', 41', 50', 64', 76', 90', 4901', 12', 18', 28', 40', 48', 54', 68', 74', 80', 95', 5008' w/1-0.41" spf. Total 32 holes. On 11/20/14, treated w/1517 gal 7.5% HCL acid. Fraced Yeso w/26,701# 100 mesh & 232,383# 40/70 Wisconsin white sand in slick water. Set 5-1/2" CBP @ 4620' & PT CBP & 5-1/2" csg to 3500 psi-OK. Perfed Yeso @ 4208', 17', 25', 36', 43', 53', 62', 76', 83', 90', 98', 4306', 18', 28', 38', 46', 54', 60', 68', 80', 93', 4402', 10', 18', 26', 38', 46', 57', 68', 74', 83' w/1-0.41" spf. Total 31 holes. Treated w/1516 gal 7.5% HCL acid & fraced w/28,755# 100 mesh & 187,134# 40/70 Wisconsin sand in slick water. Set 5-1/2" CBP @ 4140' & PT CBP & 5-1/2" csg to 3500 psi-OK. Perfed Yeso @ 3780', 91', 3802', 10', 20', 32', 44', 54', 60', 64', 72', 80', 84', 96', 3910', 20', 30', 38', 46', 55', 62', 69', 78', 86', 95', 4006', 17', 29', 38', 50', 58' w/1-0.41" spf. Total 31 holes. Treated w/1460 gal 7.5% HCL acid & fraced w/29,109# 100 mesh & 127,029# 40/70 Wisconsin sand in slick water. Set 5-1/2" CBP @ 3700' & PT CBP & 5-1/2" csg to 3500 psi-OK. Perfed Yeso @ 3330', 40', 50', 60', 70', 80', 90', 3400', 06', 17', 27', 43', 62', 81', 91', 98', 3506', 13', 22', 30', 38', 46', 56', 67', 74', 80', 91', 3600', 12', 22' w/1-0.41" spf. Total 30 holes. Treated w/1526 gal 7.5% HCL acid & fraced w/29,050# 100 mesh & 179,260# 40/70 Wisconsin sand in slick water. On 11/21/14, MIRUSU. CO after frac, drilled out CBPs @ 3700', 4140', & 4620', & CO to PBTD5020'. On 11/24/14, landed ESP on 2-7/8" 6.5# J-55 tbg @ 3523'. Released completion rig on 11/24/14. Spud Date: 11/7/14 | | | | | | |
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| holes. Treated w/1460 gal 7.5% HCL acid & fraced w/29,109# 100 mesh & 127,029# 40/70 Wisconsin sand in slick water. Set 5-1/2" CBP @ 3700' & PT CBP & 5-1/2" csg to 3500 psi-OK. Perfed Yeso @ 3330', 40', 50', 60', 70', 80', 90', 3400', 06', 17', 27', 43', 62', 81', 91', 98', 3506', 13', 22', 30', 38', 46', 56', 67', 74', 80', 91', 3600', 12', 22' w/1-0.41" spf. Total 30 holes. Treated w/1526 gal 7.5% HCL acid & fraced w/29,050# 100 mesh & 179,260# 40/70 Wisconsin sand in slick water. On 11/21/14, MIRUSU. CO after frac, drilled out CBPs @ 3700', 4140', & 4620', & CO to PBTD5020'. On 11/24/14, landed ESP on 2-7/8" 6.5# J-55 tbg @ 3523'. Released completion rig on 11/24/14. Spud Date: 11/7/14 | | | | | | |
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| I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE MILE Petroleum Engineer - Agent DATE 11/25/14 Type or print name Mike Pippin E-mail address: mike@pippinllc.com PHONE: 505-327-4573 For State Use Only APPROVED BY: TITLE OF TO STANDOW DATE 11/26/4 | | | | | | |
| SIGNATURE Mile Lipin TITLE Petroleum Engineer - Agent DATE 11/25/14 Type or print name Mike Pippin E-mail address: mike@pippinllc.com PHONE: 505-327-4573 For State Use Only APPROVED BY: DATE 11/25/14 | Spud Date: 11/7/14 | Drilling Rig | Release Date: 11 | /14/14 | | |
| Type or print name Mike Pippin E-mail address: mike@pippinllc.com PHONE: 505-327-4573 For State Use Only APPROVED BY: TITLE DISTANCE DATE 14/11/2014 | I hereby certify that the information | above is true and complete to the be | est of my knowledge | e and belief. | | |
| Type or print name Mike Pippin E-mail address: mike@pippinllc.com PHONE: 505-327-4573 For State Use Only APPROVED BY: TITLE DISTANCE DATE 14/11/2014 | SIGNATURE All for | Ania TITLE Botton | laum Engineau Ag | DATE 11/05/14 | | |
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| APPROVED BY: TITLE DISTAL DATE 10/11/2014 | Type or print name Mike Pipr | oin E-mail address | : mike@pippi | nllc.com PHONE: 505-327-45 | 73 | |
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