

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised July 18, 2013

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-21182
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Fasken Oil and Ranch, Ltd.		6. State Oil & Gas Lease No.
3. Address of Operator 6101 Holiday Hill Road, Midland, TX 79707		7. Lease Name or Unit Agreement Name Rogers "10" Com
4. Well Location Unit Letter <u>I</u> : <u>1650'</u> feet from the <u>South</u> line and <u>660'</u> feet from the <u>East</u> line Section <u>10</u> Township <u>18S</u> Range <u>26E</u> NMPM County <u>Eddy</u>		8. Well Number <u>1</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3344' KB		9. OGRID Number 151416
		10. Pool name or Wildcat Atoka; Penn

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

**NOTICE OF INTENTION TO:**  
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**  
REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☒  
CASING/CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11-25-14 - 12-11-14

MIRU BCM and Associates plugging equipment, set steel pit and bled down well to steel pit. BCM & Associates pusher decided to run gauge ring on wireline, called for and waited on wireline. RU BCM wireline truck, RIW w/ 3.668" 2-7/8" collar and 4' sub on wireline to 8840' with fluid level at 4700' FS, POW and LD sub. NMOCDD was contacted by BCM & Associates pusher Daniel Martinez on 11-24-14, talked w/ Randy at 3:00 p.m. MST. Please see sundry notice attachment for additional information.

Approved for plugging of well bore only.  
Liability under bond is retained pending receipt  
of C-103 (Subsequent Report of Well Plugging)  
which may be found at OCD Web Page under  
Forms: [www.cmrnd.state.nm.us/oed](http://www.cmrnd.state.nm.us/oed).

NM OIL CONSERVATION  
ARTESIA DISTRICT

DEC 18 2014

Spud Date:

Rig Release Date:

RECEIVED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kim Tyson TITLE Regulatory Analyst DATE 12-17-2014

Type or print name Kim Tyson E-mail address: kimt@forl.com PHONE: 432-687-1777  
**For State Use Only**

APPROVED BY: [Signature] TITLE Dist. Rep. DATE 12/19/2014  
Conditions of Approval (if any):

\* Submit Subsequent C-103

**Fasken Oil and Ranch, Ltd.**

**Rogers "10" Com #1**

**API No. 30-015-21182**

**Plug and Abandon**

**Sundry Notice Attachment**

**11-25-14 - 12-11-14**

Set CIBP @ 8825'. RIW w/ 2-3/8" tubing and did not tag CIBP, picked up 1 joint 2-3/8" tubing, RIW to 8855' and did not tag CIBP. RU BCM wireline truck on tubing, RIW w/ 10' x 7/8" rod on wireline, tagged at 8910'. POW w/ 2-3/8" tubing, observed CIBP set and broke in proper position. Contacted Randy Dodd w/ NMOCD at 7:40 a.m. MST, received approval to set CIBP no higher than 8750'. Set CIBP @ 8759'. Packed off plug, rotated off CIBP, and pushed CIBP to 8783' and stacked out on CIBP. Note: CIBP set at 8783'. Spotted 25 sx class "H" cement on top of CIBP at 8783'. Tagged TOC at 8365', notified Midland office and Randy Dodd w/ NMOCD at 8:48 a.m. MST on 12-3-14 via left voice mail. Cut 4-1/2" casing @ 7375'. Tried to pull casing free without success. Notified Midland office and Randy Dodd at NMOCD at 3:00 p.m. MST on 12-3-14 and received instructions to spot 25 sx cement plug 50' below cut at 7375' and no tag required. RIW w/ 2-3/8" tubing to 7428', 53' below casing cut at 7375' and spotted 25 sx Class "H" cement, did not have to tag this plug. POW and LD 48 joints 2-3/8" tubing to 5908', 8' below Wolfcamp at 5900'. Contacted NMOCD, Randy Dade at 7:18 a.m. MST on 12-4-14, permission was given to spot 25 sx Class "C" cement across Wolfcamp interval, waited 4 hours and tag. Spotted 25 sx Class "C" cement and SD for 4 hours. Tagged TOC at 5465', notified Midland office and NMOCD, Randy Dade, via voice mail w/ TOC at 3:05 p.m. MST on 11-4-14. Cut and pulled 4-1/2" casing at 5000'. Notified NMOCD, Randy Dade at 8:20 a.m. MST on 12-9-14 w/ details of where 4-1/2" casing was cut, he wanted stub plug and plug at 4500'. Tagged top of casing at 5001'. Spotted 75 sx Class "C" cement at 5052'. Tagged TOC at 4768', notified Midland office and NMOCD, Randy Dade at 3:16 p.m. MST on 12-9-14. Spotted 65 sx Class "C" cement at 4512'. Tagged TOC at 4318', 82' above 4400', notified Midland office and NMOCD, Randy Dade at 7:38 a.m. MST on 12-10-14 via voicemail. Spotted 35 sx Class "C" cement at 1883'. Tagged TOC at 1710', 40' above 1750', notified Midland office and NMOCD, Randy Dade at 2:40 p.m. MST on 12-10-14 via voicemail. Spotted 60 sx Class "C" cement at 1278'. Tagged TOC at 1062', 98' above 1160', notified Midland office and NMOCD, Randy Dade at 7:13 a.m. MST on 12-11-14 via voicemail. Spotted 30 sx class "C" cement at 517', did not tag plug. Spotted 25 sx Class "C" cement at 106' to surface. WOC for 4 hours and cut all wellheads off, RD plugging unit and released all rental equipment. Notified NMOCD, Randy Dade at 2:17 p.m. MST on 12-11-14, final plugs spotted, well plugged to surface.