

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2014

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.  
NMNM0557729; NMNM63362 (BHL)

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE** - Other instructions on page 2.

1. Type of Well  
 Oil Well     Gas Well     Other

7. If Unit of CA/Agreement, Name and/or No.

2. Name of Operator  
Devon Energy Production Company, L.P.

8. Well Name and No.  
Rigel 20 Fed Com 6H

3a. Address  
333 W. Sheridan Avenue  
Oklahoma City, Oklahoma 73102

3b. Phone No. (include area code)  
405-552-3622

9. API Well No.  
30-015-41513

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1699' FNL & 265' FWL, Unit E, Sec 20, T19S, R31E

10. Field and Pool or Exploratory Area  
Hackberry; Bone Spring, North

11. County or Parish, State  
Eddy, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Spud Report</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>&amp; Casing Report</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

(5/5/14-5/6/14) Spud @ 02:00. TD 26" hole @ 475'. RIH w/ 11 jts 20" 94# J-55 BTC csg, set @ 473'. Lead w/ 1127 sx CIC, yld 1.35 cu ft/sk. Disp w/ 153 bbls FW. Circ 500 sx cmt to surf.

(5/9/14-5/11/14) TD 17-1/2" hole @ 2341'. RIH w/ 57 jts 13-3/8" 68# J-55 BTC csg, set @ 2341'. Lead w/ 1845 sx CIC, yld 1.65 cu ft/sk. Tail w/ 600 sx CIC, yld 1.38 cu ft/sk. Disp w/ 344 bbls FW. Circ 728 sx cmt to surf.

(5/13/14-5/15/14) TD 12-1/4" hole @ 4038'. RIH w/ 98 jts 9-5/8" 40# K-55 LTC csg, set @ 4038'. 1st lead w/ 600 sx CIC, yld 1.73 cu ft/sk. Tail w/ 470 sx CIC, yld 1.38 cu ft/sk. Disp w/ 302 bbls FW. Open DVT. DVT set @ 2408.8'. Circ 33 sx cmt & seal bond off top of DVT to surf. 2nd lead w/ 650 sx CIC, yld 1.65 cu ft/sk. Tail w/ 180 sx CIC, yld 1.38 cu ft/sk. Drop DVT closing plug. Disp w/ 183 bbls FW. Shift DVT into closed position. Circ 372 sx cmt to surf from 2nd stage.

(5/27/14-5/30/14) TD 8-3/4" hole @ 12366'. RIH w/ 284 jts 5-1/2" 17# P-110 BTC csg, set @ 12366'. 1st lead w. 325 sx CIH cmt, yld 2.01 cu ft/sk. Tail w/ 1500 sx CIH, yld 1.28 cu ft/sk. Disp w/ 286 bbls FW. Drop DV opening tool and sift DV into open position. DVT set @ 4988.3'. 2nd lead w/ 235 sx CIC, yld 2.89 cu ft/sk. Tail w/ 200 sx CIC, yld 1.38 cu ft/sk. Disp w/ 116 bbls FW. RR @ 18:00 hrs.

**NM OIL CONSERVATION**  
ARTESIA DISTRICT

DEC 09 2014

Accepted for record  
OCD NMOC 12/19/14

RECEIVED

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)  
Megan Moravec

Title Regulatory Analyst

Signature *Megan Moravec*

Date 06/10/2014

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title  
Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

**ACCEPTED FOR RECORD**

DEC 4 2014

*Deborah Stan*

Date

**BUREAU OF LAND MANAGEMENT**  
**CARLSBAD FIELD OFFICE**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.