Office	strict S	tate of New Mex	xico		Form C-103
<u>District I</u> – (575) 393-6161 NM	OIL CONSERVAT	Merals and Natur	ral Resources	WELL ADINO	Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 8 District II – (575) 748-1283	824ARTESIA DISTRICI			WELL API NO.	30-015-42082
811 S. First St., Artesia, NM 88210 NOV 9 60 MLONSERVATION DIVISION				5. Indicate Type	
<u>District III - (303) 334-6178</u> 1220 South St. Francis Dr.				STATE	✓ FEE □
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM RECEIVED 87505				6. State Oil & G	as Lease No.
SUNDRY	Y NOTICES AND REPO			7. Lease Name o	or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				Ark 36 State	
Type of Well: Oil Well				8. Well Number _{1H}	
Name of Operator Devon Energy Production Company, L.P.				9. OGRID Number 6137	
3. Address of Operator 333 West Sheridan, Oklahoma City, OK 73102				10. Pool name or Wildcat Livingston Ridge; Bone Spring	
4. Well Location				······	1,100
Unit Letter M	: 200 feet f	rom the South	line and	795 feet fro	om the <u>West</u> line
Section		nship 22S Rai		NMPM	County Eddy
311. Elevation (Show whether DR, RKB, RT, GR, etc.)					
GL: 3450.2					
12. C	heck Appropriate Bo	ox to Indicate Na	ature of Notice, 1	Report or Other	Data
NOTICE	OF INTENTION TO	o: · I	SUBS	SEQUENT RE	PORT OF:
	PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WOR				ALTERING CASING
TEMPORARILY ABANDON		i	COMMENCE DRII		P AND A
PULL OR ALTER CASING	MULTIPLE CC	OMPL	CASING/CEMENT	JOB 📙	
DOWNHOLE COMMINGLE					
OTHER:			OTHER:	Compl	
	osed work). SEE RULE				tes, including estimated date wellbore diagram of
	•				
		4			
8/17/14-9/20/14· MIRU WI & P	T TIH & ran CBI found F	TOC @ 2900'. TIH w	/pump through frac	plug and guns. Per	f Rone Spring
8/17/14-9/20/14: MIRU WL & P 10614'-15000', total 624 holes.					
	Frac'd 10614'-15000' in 1	3 stages. Frac totals	52,656 gals 15% HC	l Acid, 1,446,220#	
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10614'-15000', total 624 holes. 40/70 Sand, 1,472,467# 20/40 S	Frac'd 10614'-15000' in 1	3 stages. Frac totals	52,656 gals 15% HC C, FWB, ND BOP. TC	l Acid, 1,446,220#	
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10614'-15000', total 624 holes. 40/70 Sand, 1,472,467# 20/40 S	Frac'd 10614'-15000' in 1 SLC. ND frac, MIRU PU, NU Timation above is true and	3 stages. Frac totals J BOP, DO plugs. CH	52,656 gals 15% HC C, FWB, ND BOP. TO galaxie is a est of my knowledge atory Compliance Ar	e and belief.	100 Mesh, 3,923,857#
10614'-15000', total 624 holes. 40/70 Sand, 1,472,467# 20/40 S I hereby certify that the infor SIGNATURE Weyar Type or print name Megan	Frac'd 10614'-15000' in 1 SLC. ND frac, MIRU PU, NU Timation above is true and	3 stages. Frac totals J BOP, DO plugs. CH	52,656 gals 15% HC C, FWB, ND BOP. TO galaxie is a est of my knowledge atory Compliance Ar	e and belief.	100 Mesh, 3,923,857#
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