Office Office	State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resour	rces Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283		WELL API NO. 30-015-42315
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III - (505) 334-6178	1220 South St. Francis Dr.	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		VB-1667
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	CICES AND REPORTS ON WELLS OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO	7. Lease Name or Unit Agreement Name Colossal BUO State
	ICATION FOR PERMIT" (FORM C-101) FOR SUCH	Colossa Boo state
PROPOSALS.)	0 W 11 🗖 01	8. Well Number 2H
1. Type of Well: Oil Well	Gas Well Other	
2. Name of Operator		9. OGRID Number
Yates Petroleum Corporation		025575 10. Pool name or Wildcat
3. Address of Operator 105 South Fourth Street, Artesia, 1	NM 88210	Undesignated; 2 nd Bone Spring Sand
	14141 00210	Ondesignated, 2 Bone Spring Sand
4. Well Location	660 feet from the South line and	d 200 feet from the East line
Unit Letter P : Unit Letter M	660 feet from the South line and Sou	
Section 32		27E NMPM Eddy County
	11. Elevation (Show whether DR, RKB, RT,	GR, etc.)
Control of the Contro	3,230' GR	of Parkers and Marie 1989
	3. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.	
12. Check	Appropriate Box to Indicate Nature of N	Notice, Report or Other Data
NOTICE OF I	NTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK		AL WORK : ALTERING CASING :
TEMPORARILY ABANDON		ICE DRILLING OPNS. P AND A
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Permit Conditions of Approval

API:

30-015 - 423*1*5

	Reviewer	Condition
>	CSHAPARD	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string.