

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised Feb. 26, 2007

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit to Appropriate District Office
5 Copies

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address XTO Energy Inc. 200 N. Loraine, Ste. 800 Midland, TX 79701		² OGRID Number 005380
		³ Reason for Filing Code/Effective Date NW
⁴ API Number 30-0 15-42311	⁵ Pool Name NASH DRAW; Delaware - BS AV SD	⁶ Pool Code 47545
⁷ Property Code 303152	⁸ Property Name Nash Unit	⁹ Well Number 54Y

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
E	13	23S	29E		1818.5	NORTH	907.3	WEST	Eddy

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
L	11	23S	29E		2432.5	SOUTH	229.8	WEST	Eddy

¹² Lse Code F	¹³ Producing Method Code P	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
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III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
030453	Plains Marketing, L.P. P.O. Box 4648 Houston, TX 7210	O
036785	DCP Midstream, L.P. 5718 Westheimer, Ste. 2000 Houston, TX 77057	G
RECEIVED		

IV. Well Completion Data

²¹ Spud Date	²² Ready Date	²³ TD	²⁴ PBTD	²⁵ Perforations	²⁶ DHC, MC
04/12/2014	09/05/2014	13,872' / 6715'	13,790'	7349-13,742'	

²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement
17 1/2"	13 3/8"	295'	350sx Cl C / 31sx circ
12 1/4"	9 5/8"	3107'	1250sx Cl C / 341sx circ
8 3/4"	7"	7118'	850sx Cl C / TOC: 240' (CBL)
6 1/8"	4 1/2" Liner	6777-13,832'	535sx / TOC: 6777' Tagged

V. Well Test Data

³¹ Date New Oil	³² Gas Delivery Date	³³ Test Date	³⁴ Test Length	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
09/11/2014	09/11/2014	09/14/2014	24 Hrs	60	

³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas	⁴¹ Test Method
8/64	135	458	115	

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Stephanie Rabadue</i> Printed name: STEPHANIE RABADUE Title: Regulatory Analyst E-mail Address: stephanie.rabadue@xtoenergy.com Date: 11/02/2014	OIL CONSERVATION DIVISION Approved by: <i>[Signature]</i> Title: <i>Dist 11 Supervisor</i> Approval Date: <i>12/26/14</i> Phone: 432-620-6714
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Cannot sale product until formation tops are submitted so pool can be verified.

Pending BLM approvals will subsequently be reviewed and scanned

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **XTO Energy, Inc**

3a. Address
500 W. Illinois Ste 100 Midland, TX 79701

3b. Phone No. (include area code)
432-620-6714

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1818.5'FNL & 907.3'FWL, E-13-23S-29E

5. Lease Serial No.
NMNM0554221

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
891014168X

8. Well Name and No.
Nash Unit #54Y

9. API Well No.
30-015-42311

10. Field and Pool, or Exploratory Area
Nash Draw; Delaware BS AVSD

11. County or Parish, State
Eddy, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input checked="" type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other New Completion
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

07/07-07/15/2014: MIRU. Pressure test frac valve to 8000psi, good test. Frac well w/CT unit through sleeves in 35 stages. Frac focus on file.
 07/21-08/08/2014: MIRU PU. Wait on WH. Prep to run tubing. Tubing stuck. Freepoint tbg, begin fishing operations. All fish cleared.
 08/11-08/14/2014: RIH w/tbg & pkr. Begin swabbing, pooh & MO flowback equip.
 08/15-09/11/2014: MIRU RU & Foam unit. Begin CO well. Kept getting stuck, losing circulation, lost fish. Commence fishing operations. All fish cleared. RIH w/ 2-7/8" tbg & schedule ESP installation. Well on prod 09/11. RDPU.

NM OIL CONSERVATION

ARTESIA DISTRICT

DEC 23 2014

RECEIVED *JD*

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed) **Stephanie Rabadue** Title **Regulatory Analyst**

Signature *Stephanie Rabadue* Date **10/30/2014**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____
 Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title _____
 Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly an States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

Pending BLM approvals will subsequently be reviewed and scanned

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
ARTESIA DISTRICT

DEC 23 2014

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Well Dry Other **RECEIVED**
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.,
 Other

2. Name of Operator
XTO Energy Inc.
 3. Address **500 W. Illinois St Ste 100 Midland, Texas 79701**
 3a. Phone No. (include area code) **432-620-6714**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface **1818.5' FNL & 907.3' FWL**
 At top prod. interval reported below
 At total depth **2432.5' FSL & 229.8' FWL**

14. Date Spudded **04/12/2014**
 15. Date T.D. Reached **05/18/2014**
 16. Date Completed D & A Ready to Prod. **09/05/2014**

18. Total Depth: MD **13,872'** TVD **6710'**
 19. Plug Back T.D.: MD **13,790'** TVD **6710'**
 20. Depth Bridge Plug Set: MD **MD** TVD **TVD**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBL/CCL/GR
 22. Was well cored? No Yes (Submit analysis)
 Was DST run No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cemen- Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2"	13-3/8"	40#	0'	295'		350/ CL C		0'	0'
12-1/4"	9-5/8"	36#	0'	3,107'		1250/CL C		0'	0'
8-3/4"	7"	26#	0'	7,118'		850/ CL C		240' CBL	0'
6-1/8"	4-1/2"	11.6#	6,777'	13,832'		535/ CL C		6,777' Tag	0'

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	5969'	NA						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Brushy Canyon	5526'	6808'	7349-13,742' MD			Open
B)						
C)						
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
7349-13,742' MD	Frac'd in 35 Stages

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
09/11/14	09/14/14	24	→	135	115	458			Pumping
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
8/64	60		→	135	115	458	851.85	Active	

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	P.
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

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(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Stephanie Rabadue

Title Regulatory Analyst

Signature *Stephanie Rabadue*

Date 10/30/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.