

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM70309
2. Name of Operator YATES PETROLEUM CORPORATION		6. If Indian, Allottee or Tribe Name
Contact: TINA HUERTA E-Mail: tinah@yatespetroleum.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 105 SOUTH FOURTH STREET ARTESIA, NM 88210	3b. Phone No. (include area code) Ph: 575-748-4168 Fx: 575-748-4585	8. Well Name and No. CENTURY PLANT 1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 34 T19S R24E SESE 660FSL 660FEL		9. API Well No. 30-015-26419-00-S1
		10. Field and Pool, or Exploratory N DAGGER DRAW
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input checked="" type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

11/6/14 - NU BOP.

11/7-9/14 - Set down at 7912 ft. Needed to get to 8115 ft, talked to BLM. We either spot plug or clean out. RIH to 5000 ft.

11/10/14 - RIH to 8185 ft. Pumped 120 sx Class H Neat cement. WOC.

11/11/14 - Tagged plug at 7671 ft.

11/12/14 - Set a 7 inch CIBP at 7603 ft. Tagged CIBP. Pumped 260 bbls salt gel.

11/13/14 - Loaded hole. Spotted 25 sx Class H Neat cement at 7603 ft. Calc TOC at 7472 ft.

Spotted 60 sx Class C Neat cement at 5472 ft. WOC. Tagged at 5177 ft (Jim Hughes with BLM ok'd).

11/14-16/14 - Spotted 30 sx Class C Neat cement at 4032 ft. Calc TOC at 3812 ft. Spotted 30 sx Class C Neat cement at 1828 ft. Calc TOC at 1608 ft. Spotted 40 sx Class C Neat cement at 1353 ft (surface shoe plug). WOC.

Accepted for record
JED NMOC 12/19/14Accepted as to plugging of the well bore.
Liability under bond is retained until
Surface restoration is completed.

Reclamation Due 5/18/15

14. I hereby certify that the foregoing is true and correct.		Electronic Submission #281461 verified by the BLM Well Information System For YATES PETROLEUM CORPORATION, sent to the Carlsbad Committed to AFMSS for processing by JAMES AMOS on 11/25/2014 (15JA0100SE)		NM OIL CONSERVATION ARTESIA DISTRICT	
Name (Printed/Typed) TINA HUERTA		Title REG REPORTING SUPERVISOR		DEC 09 2014	
Signature (Electronic Submission)		Date 11/24/2014		RECEIVED	

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED		JAMES A AMOS Title SUPERVISORY PET		Date 11/25/2014
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.				
Office Carlsbad				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #281461 that would not fit on the form

32. Additional remarks, continued

11/17/14 - Tagged plug at 1020 ft. Pumped 25 sx Class C neat cement at 155 ft and circulated to surface. Topped out 7 inch casing. Pumped 3 sx in 9-5/8 inch x 7 inch fill up. ND BOP.
 11/19/14 - Dug out cellar and cut off wellhead. Installed dry hole marker. Filled cellar. WELL IS PLUGGED AND ABANDONED.

11/17/14 - Tagged plug at 1020 ft.
 11/19/14 - Dug out cellar and cut off wellhead.

Installed dry hole marker. Filled cellar. WELL IS PLUGGED AND ABANDONED.

11/17/14 - Tagged plug at 1020 ft.

11/19/14 - Dug out cellar and cut off wellhead.

Installed dry hole marker.