

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNM OIL CONSERVATION
BCC Artesia
ARTESIA DISTRICT

DEC 15 2014

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

RECEIVED

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

| | | |
|--|---|---|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 5. Lease Serial No. NMNM78213 |
| 2. Name of Operator YATES PETROLEUM CORPORATION | | 6. If Indian, Allottee or Tribe Name |
| Contact: TINA HUERTA E-Mail: tinah@yatespetroleum.com | | 7. If Unit or CA/Agreement, Name and/or No. |
| 3a. Address 105 SOUTH FOURTH STREET ARTESIA, NM 88210 | 3b. Phone No. (include area code) Ph: 575-748-4168 Fx: 575-748-4585 | 8. Well Name and No. WALT CANYON AMA FED 6 |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 3 T22S R24E SWNE 1865FNL 2002FEL | | 9. API Well No. 30-015-32997-00-S1 |
| | | 10. Field and Pool, or Exploratory INDIAN BASIN-UPPER PENN ASSOC |
| | | 11. County or Parish, and State EDDY COUNTY, NM |

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|--|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

10/15/14 - NU BOP.

10/17/14 - RIH with GR/JB to 8200 ft. Set a 7 inch CIBP at 8152 ft. Tagged CIBP. Spotted 80 sx Class H Neat cement.

10/18/14 - Tagged TOC at 7703 ft. Pumped 300 bbls mud and circulated. Perforated 4 holes at 6002 ft. Pumped 75 sx Class C Neat cement at 5700 ft. Displaced to 5822 ft. WOC.

10/19/14 - Tagged plug at 5934 ft. Spotted 25 sx Class C Neat cement at 5934 ft. WOC. Tagged plug at 5770 ft. Perforated 4 holes at 4002 ft. Pumped 75 sx Class C Neat cement. Displaced to 3822 ft. WOC.

10/20/14 - Tagged at 3855 ft. Perforated at 2940 ft. Squeezed perms with 80 sx. Displaced to 2760 ft. WOC. Tagged at 2748 ft. Perforated at 2000 ft.

10/21/14 - Squeezed 80 sx Class C Neat cement. Displaced to 1820 ft. WOC. Tagged at 2008 ft. Re-squeeze perms at 2000 ft with 80 sx Class C cement. Displaced up to 1820 ft.

12/19/14
Accepted for record
MMOCDRECLAMATION
DUE 5-6-15Accepted as to plugging of the well bore.
Liability under bond is retained until
Surface restoration is completed.

| | |
|---|--------------------------------|
| 14. I hereby certify that the foregoing is true and correct. Electronic Submission #277833 verified by the BLM Well Information System For YATES PETROLEUM CORPORATION, sent to the Carlsbad Committed to AFMSS for processing by JAMES AMOS on 11/25/2014 (14DW0239SE) | |
| Name (Printed/Typed) TINA HUERTA | Title REG REPORTING SUPERVISOR |
| Signature (Electronic Submission) | Date 11/10/2014 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|---|---------------------------------------|-----------------|
| Approved By ACCEPTED | JAMES A AMOS Title SUPERVISORY PET | Date 12/06/2014 |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | | Office Carlsbad |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #277833 that would not fit on the form

32. Additional remarks, continued

10/22/14 - Perforated at 1656 ft. Could not get injection rate. As per Kent Caffall with Carlsbad BLM, perforated at 1600 ft. Broke circulation.

10/23/14 - Well on vacuum. Loaded hole. Spotted 20 sx at 1706 ft. Loaded hole. Squeezed 80 sx cement. WOC. Tagged at 1805 ft. Same spot. As per Kent Caffall with Carlsbad BLM re-squeezed with 80 sx.

10/24/14 - Tagged previous plug at 1603 ft. Loaded hole. Spotted 80 sx Class C cement.

10/27/14 - Casing on vacuum. Tagged at 1600 ft. Spotted 50 sx Class C Neat cement. WOC. Tagged at 1600 ft. Spotted 50 sx Class C Neat cement. WOC.

10/28/14 - Tagged plug at 1520 ft. Perforated 4 holes at 150 ft. Pumped 70 sx Class C Neat and circulated to surface. Topped out casing. ND BOP.

11/7/14 - Dug out cellar and cut off wellhead. TOC at 20 ft, filled up and BLM ok'd. Installed dry hole marker. Filled cellar. WELL IS PLUGGED AND ABANDONED.