

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC065914
2. Name of Operator BOPCO L.P.		6. If Indian, Allottee or Tribe Name
3a. Address PO BOX 2760 MIDLAND, TX 79702		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 432-683-2277		8. Well Name and No. BIG EDDY UNIT D15 4H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 14 T24S R30E 1980FNL 1848FEL		9. API Well No. 30-015-40397
		10. Field and Pool, or Exploratory PARALLEL
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

5/13/14 ? SPUD.

5/17/14 ? Drilled 18-1/8" hole to 815'. Ran 18 jts 16", 84#, J-55, BTC set at 814?. Lead - 500 sks Cemex Premium Plus C, followed by Tail - 250 sks of Cemex Premium Plus C. Circulate 110 bbls cement to half pits. WOC 24 hrs.

5/18/14 ? Test void area to 500 psi. Test TIW, inside gray valve, IBOP and stand pipe to 250 psi low/1,000 psi high. All good tests.

5/19/14 ? Test choke manifold, kill line valves, choke line valves, accumulator and annular to 250 psi low/1,000 psi high. Test casing to 1,000 psi. All good tests.

Accepted for record
LSD NMOCD 12/18/14**NM OIL CONSERVATION**

ARTESIA DISTRICT

DEC 18 2014

RECEIVED

14. I hereby certify that the foregoing is true and correct. Electronic Submission #265981 verified by the BLM Well Information System For BOPCO L.P., sent to the Carlsbad Committed to AFMSS for processing by DEBORAH HAM on 12/11/2014		ACCEPTED FOR RECORD DEC 18 2014 BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE
Name (Printed/Typed) JEREMY BRADEN	Title DRILLING ENGINEER	
Signature (Electronic Submission)	Date 09/25/2014	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved By _____		Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #265981 that would not fit on the form

32. Additional remarks, continued

5/26/14 ? Drilled 14-3/4" hole to 2,685'. Ran 62 jts of 13-3/8", 68#, HCL-80, UJF set at 2,684'. Lead - 480 sks Class C, followed by Tail - 220 sks Class C. Circulate 45 bbls cement to half pits. WOC 24 hrs.

5/27/14 ? Test void to 2,000 psi. Good test.

5/28/14 ? Test choke manifold, blind rams, pipe rams and valves on BOP stack to 250 psi low/3,000 psi high. Test annular to 250 psi low/2,500 psi high. Test casing to 1,500 psi. All good tests.

5/30/14? Drilled 12-1/4" hole to 3,877?. Ran 89 jts 9-5/8", 40#, N-80, LTC set at 3,872?.

5/31/14? Stage 1: Lead - 325 sks Halcem. Full returns. Stage 2: Lead ? 575 sks Econocem, followed by Tail ? 100 sks Halcem. Circulate 25 bbls cement to surface. Test wellhead to 2,000 psi. Good test. WOC 24 hrs.

6/1/14 ? Test floor valves, mud lines, choke manifold, blind rams, pipe rams, and valves on BOP stack to 250 psi low/3,000 psi high. Test annular to 250 psi low/2,500 psi high. Test casing to 1,500 psi. All good test.

6/7/14? Drilled 8-3/4" hole to 7,709?. Ran 171 jts 7", 26#, HCP-110, BTC set at 7,626?. Stage 1: Lead - 145 sks Tuned Light. Full returns.

6/8/14 ? Stage 2: Primary ? 265 sks Tuned Light. Release pressure and receive 1.5 bbls back. WOC 24 hrs.

6/9/14 ? Test casing and wellhead to 3,000 psi. Test annular to 250 psi low/2,500 psi high. Test VBR's to 250 psi low/3,000 psi high. All good test.

7/1/14 ? Drilled 6-1/8" hole to a depth of 19,126?. Ran 274 jts 4-1/2", 11.6#, HCP-110, Hydrill 563 casing with 36 packers and 30 sleeves.

7/2/14 ? Pumped 230 bbls of 2% KCL @ 900 psi and seat ball in WIV tool. Pressure up to 3,500 psi to set liner packer. TOL set @ 7,573? and BOL set at 19,100?.

7/5/14 ? Test tubing head to 5,000 psi. Good test. Rig Released.