UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No. NMNM0531277A

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SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side.						6. If Indian, Allottee or Tribe Name						
						7. If Unit or CA/Agreement, Name and/or No.						
1. Type of Well							8. Well Name and No.					
☑ Oil Well ☐ Gas Well ☐ Other						FNR 35 FEDERAL 3H						
2. Name of Operator Contact: DAVID STE OXY USA INC. E-Mail: david_stewart@oxy.com												
3a. Address 3b. Phone in Properties 432-6 Ph.						10. Field and Pool, or Exploratory SAND DUNES DELAWARE, S.						
Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State							
Sec 35 T23S R30E NWSW 22 32.260009 N Lat, 103.858710						ED	DY CO	UNTY	, NM			
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE	NATU	JRE OF N	OTICE, I	REPORT	, OR O	THER	DATA			
TYPE OF SUBMISSION	TYPE OF ACTION				-							
□ Notice of Intent	☐ Acidize	☐ Dee	☐ Deepen		☐ Produ	☐ Production (Start/Resume)			□ Wat	er Shut-O	ff	
□ Notice of Intent	☐ Alter Casing ☐ ☐		Fracture Treat		☐ Recla	☐ Reclamation			■ Well Integrity			
Subsequent Report	Casing Repair	□ Nev	w Construction		☐ Recor	☐ Recomplete			Other Orilling Operations			
☐ Final Abandonment Notice	☐ Change Plans	Plug	g and Al	bandon	☐ Temp	☐ Temporarily Abandon				g Operation	ons	
	☐ Convert to Injection ☐ Pl		ug Back		■ Water	Water Disposal						
testing has been completed. Final At determined that the site is ready for final 6/22/14 drill 8-3/4" hole to 828 BTC csg & set @ 8259', DVT Tuned Light w/ additives 9.76p 1.63 yield with good returns w plug, pressure up to 1990#, W DVT, test csg to 3000#, tested	nal inspection.) 4'M 7770'V, 6/26/14. Circ @ 3963'. Pump 30bbl 15p ppg 3.43 yield followed by hile cementing, circ 163sx OC. 6/28/14, Install pack	hole, RIH wopg tuned sp 170sx (49bb (100bbl) cm off, change r	/ logs. acer th l) Supe it to sur ams, te	RIH w/ 7" 2 en cmt w/ 4 er H w/ addi face, drop est to 5000#	26# P110 480sx (29 itives 13. cancellat #. RIH &) 93bbl) C 2ppg, ion tag		OIL C	-	ERVAT	ION	
min, tested good. 7/1/14 drill 6-1/8" hole to 1203 sleeves and set @ 12033' w/	8'M 7816'V, 7/4/14. RIH v FOL @ 6743', pkr & sleeve	v/ 4-1/2" 13.5 es set as follo	5# P11(ows:				ન	!	RECE!	IVED		
#16 PKR ? 8174' - ZONE 16	SLEEVE 8356'			LLD	OCMIN	D 12/19]iY				,	
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #2: For OX\ Committed to AFMSS fo	52021 verifie Y USA INC., or processing	d by the sent to t by DEE	BLM Well I the Carlsba BORAH HAN	nformatio d d A1 d on 1271	Թ § уթյеп ሃ2014 ()	ED F	OR	REC	ORD		
Name(Printed/Typed) DAVID ST	EWART		Title	SR. REG	ULATOR	Y ADVIS	OR				$oldsymbol{ol}}}}}}}}}}}}}}}}}$	
Signature (Electronic S	ubmission)		Date	07/08/201	14	D	EG 1	2 20	014	· 	,,	
	THIS SPACE FO	R FEDERA	LOR	STATE O	FFICE L	JSEK	Leb 9	Tell	Da	M.	Π	
Approved By			Title		В	UREAU (CARLS	OF LAN SBAD F	D MAI IELD (NAGEM Defloæ	ENT te		
onditions of approval, if any, are attached rtify that the applicant holds legal or equ hich would entitle the applicant to condu	itable title to those rights in the s	ot warrant or subject lease	Office		•						J	

Additional data for EC transaction #252021 that would not fit on the form

32. Additional remarks, continued

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#15 PKR ? 8455' - ZONE 15 SLEEVE 8552' #14 PKR ? 8650' - ZONE 14 SLEEVE 8748' #13 PKR ? 8846' - ZONE 13 SLEEVE 8987' #12 PKR ? 9127' - ZONE 12 SLEEVE-9268' #11 PKR ? 9408' - ZONE 11 SLEEVE 9548' #10 PKR ? 9689' - ZONE 10 SLEEVE 10110' #8 PKR ? 10250' - ZONE 9 SLEEVE 10390' #7 PKR ? 10531' - ZONE 7 SLEEVE 10671' #6 PKR ? 10769' - ZONE 6 SLEEVE 10909' #5 PKR ? 11008' - ZONE 5 SLEEVE 11148' #4 PKR ? 11246' - ZONE 3 SLEEVE 11386' #3 PKR ? 11484' - ZONE 3 SLEEVE 11625' #2 PKR ? 11723' - ZONE 2 SLEEVE 11821' #1 PKR ? 11919' - ZONE 1 SLEEVE 12017'
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POOH & LD drill pipe, RIH w/ WL & set RBP @ 5988'. ND BOP, Install well head, test to 5000# for 15min, tested good. RD, Rel Rig 7/7/14.