Form 3160-5					OCD Artes			
(August 2007)		UNITED STATES DEPARTMENT OF THE INTEI				0	FORM APPROVED OMB No. 1004-0137	
,		BUREAU OF LA			-	Ex 5. Lease Serial N	cpires: July 31, 2010	
				21,121,12		NMNM-0557371		
SUNDRY NOTICES AND REPORTS ON WELLS						6. If Indian, Allo	ttee or Tribe Name	
Do not use this form for proposals to drill or to re-ent Abandoned well. Use Form 3160-3 (APD) for such pro								
						7. If Unit of CA/	Agreement, Name and/or N	0.
SUBMIT IN TRIPLICATE – Other instructions on page 2.								
1. Type of Well Gas Well Other						8. Well Name and No. AAO FEDERAL 19 <308703>		
2. Name of Operator						9. API Well No.		
APACHE CORPORATION <873>					·	30-015-42051           10. Field and Pool or Exploratory Area		
3. Address 303 VE1	ERANS AI	RPARK LN, #3000	3b. Phone No. <i>(include area Code)</i> 432-818-1000 / 432-818-1168					
N	MIDLAND,	TX 79705				RED LAKE; GLORIETA-YESO NW <96836>		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				)		11. County or Parish, State		
LOT F, SEC 1, T18S, R27E, 2310' FNL & 2310' FWL						EDDY COUNTY, N	NM	
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTI						CE, REPORT OR OTHER DATA		
TYPE OF SUBMIS	SUBMISSION TYPE OF ACT					TION		
		Acidize	Deeper	1	Produ	ction (Start/Resume)	Water Shut-Off Well Integrity	
Notice of Intent		Alter Casing		_		, ,	Other	
Subsequent Report Casing Repair New			=	onstruction Recomplete		DRILLING OPS: CASIN	<u>N</u> G	
			Plug ar	nd Abandon ack	ndon Temporarily Abandon <u>&amp; CEMENT REPORT</u> Water Disposal			
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.								
If the proposal is to de Attached the Bond un following completion	eepen direction der which the of the involve bleted. Final A te is ready for	nal or recomplete horizont work will be performed o d operations. If the opera abandonment Notices mus	ally, give subsurface r provide the Bond tion results in a mu	ce locations No. on file altiple comp	and measured and with BLM/BIA. I letion or recomple	I true vertical depths of al Required subsequent repo tion in a new interval, a F	I pertinent markers and zones. rts must be filed within 30 days <sup>2</sup> orm 3160-4 must be filed once mpleted and the operator has	
	DRILLED F/ 91' TO 218' LOST TOTAL RETURNS @ 120' GOT HALF RETURNS BACK TO 155'; NOTIFIED BLM @ 10:30 04/2 /2014,							
	IICHAEL BAI							
		2 219' TO 294' TD: CIRC: TOH T/ DIN 12 275" CASING : CIRC HOLE CLEAN E/ CSG.						
4/3/2014 <u>SI</u>	SURFACE CSG 13.375, HOLE 17.5, H-40, 48# SET 370'; FC @ 326.8'; RAN 5 CENTRALIZERS; WOC ARTESIA DISTRICT							
CI	MT WITH:	200 SX, CLASS C	(14.4 WT, 1.55 YL	.D);	£01	Vilaila	DEC 01 2014	
	680 SX, CLASS C (14.8 WT, 1.33 YLD)							
CI	CIRC 109 CMT TO SURFACE; WOC; NMOCD RECEIVED							
SI								
SURFACE CSG PRESSURE TEST: 1200 PSI/30 MIN -OK								
<ol> <li>I hereby certify that the foregoing is true and correct. Name (Printed/Typed)</li> </ol>								
	MICHELLE	COOPER		Title	DRILLING			
Signature M	inhelle	Cogses		Date	5/12/2014	-EI(ENOV	1 4 2014	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved by		······································		Title	Mail Ryk	J. BUREAU OF L		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject						PAKE9BAL		
					CWREPSY	DLETS OLEMPS		
Title 18 U>S.C. Section 10 States any false, fictitious of	01 and Title 4.	3 U.S.C. Section 1212, ma	ke it a crime for an	y person kr	iowinglyland willf	ully to make to any depar	rtment or agency of the United	ᆕᆗ

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## AAO FEDERAL 17 - Csg & Cmt End of Well Sundry

4/4/2014 DRILL CMT & FLOAT EQUIPTMENT; DRILL 7 7/8" PROD HOLE F/ 384' TO 926'

4/4-7/2014 DRILL F/926' TO 4600' TD

1

4/8/2014 CIRC HOLE CLEAN F/ LOGS/ TOOH F/ LOGS; RU SCHLUMBERGER LOGGERS

4/9/2014 PRODUCTION CSG 5.5, HOLE 7.875, J55, <u>17# SET @, 4600' FC @, 4554'</u>; 49 CENTRALIZERS; CIRC

CMT: 540 SX CLASS C, 12.6 WT, 2.0 YLD, 350 SX CLASS C, 14.8 WT, 1.2 YLD,

CIRC 185 SX; PRODUCTION CSG PRESSURE TEST 2500 PSI/ 30 MIN- OK

4/9/2014 RIG RELEASED