

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC064050A
2. Name of Operator LIME ROCK RESOURCES II-A, L.P. E-Mail: mike@pippinllc.com		6. If Indian, Allottee or Tribe Name
3a. Address C/O MIKE PIPPIN 3104 N. SULLIVAN FARMINGTON, NM 87401	3b. Phone No. (include area code) Ph: 505-327-4573	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 35 T17S R27E NWSW 1860FSL 990FWL		8. Well Name and No. EAGLE 35 L FEDERAL 23
		9. API Well No. 30-015-41441
		10. Field and Pool, or Exploratory RED LAKE, GL-YESO NE 96836
		11. County or Parish, and State EDDY COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Payadd Workover.

On 8/7/14, TOH w/ESP & 2-7/8" tbg. Set 5-1/2" RBP @ 4519'. PT RBP & 5-1/2" csg to 4000 psi-OK. (Existing Yeso perfs are: 4535'-4818'). Perfed additional upper Yeso @ 4169', 77', 87', 4200', 11', 19', 29', 44', 51', 56', 64', 78', 85', 94', 4302', 14', 25', 37', 52', 60', 68', 77', 4400', 12', 34', 39', 66', 77', 84', 90' w/1-0.41" spf. Total 30 holes. On 8/13/14, treated new perfs w/1500 gal 15% HCL acid & fraced w/59,127# 100 mesh & 200,201# 40/70 Arizona sand in slick water. Set 5-1/2" CBP @ 4150'. PT CBP & 5-1/2" csg to 3000 psi-OK. Perfed upper Yeso @ 3802', 15', 48', 56', 66', 76', 84', 90', 96', 3906', 16', 24', 38', 49', 55', 67', 74', 82', 90', 4004', 10', 26', 32', 45', 58', 70', 83', 94', 4104', 50' w/1-0.41" spf. Total 30 holes. Treated perfs w/1500 gal 15% HCL acid & fraced w/29,713# 100 mesh & 254,571# 40/70 Arizona sand in slick water. Set 5-1/2" CBP @ 3780'. PT CBP & 5-1/2" csg to 3000 psi-OK. Perfed upper Yeso @ 3440', 49', 63', 76', 90',

RDS 12/9/14  
Accepted for record  
NMOCD**NM OIL CONSERVATION**

ARTESIA DISTRICT

DEC 09 2014

RECEIVED

14. I hereby certify that the foregoing is true and correct.		<b>Electronic Submission #258099 verified by the BLM Well Information System</b>	
For LIME ROCK RESOURCES II-A, L.P., sent to the Carlsbad		Committed to AFMSS for processing by DEBORAH HAM on 12/09/2014	
Name (Printed/Typed) MIKE PIPPIN	Title PETROLEUM ENGINEER	<b>ACCEPTED FOR RECORD</b> DEC 5 2014 <i>Deborah Ham</i>	
Signature (Electronic Submission)	Date 08/24/2014		
<b>THIS SPACE FOR FEDERAL OR STATE OFFICE USE</b>			
Approved By _____		Title _____	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**Additional data for EC transaction #258099 that would not fit on the form**

**32. Additional remarks, continued**

3510', 17', 32', 44', 56', 64', 73', 79', 84', 90', 97', 3613', 25' 40', 60', 68', 78', 90', 3700', 02', 08', 16', 22', 45', 56' w/1-0.41" spf. Total 30 holes. On 8/14/14, treated perms w/1500 gal 15% HCL acid & fraced w/60,713# 100 mesh & 218,142# 40/70 Arizona sand in slick water. Set 5-1/2" CBP @ 3420'. PT CBP & 5-1/2" csg to 4000 psi-OK. Perfed upper Yeso @ 3044', 58', 66', 76', 86', 97', 3106', 12', 20', 36', 46', 52', 64', 72', 78', 88', 3202', 07', 20', 36', 43', 50', 55', 63', 78', 86', 90', 3316', 26', 47', 60' w/1-0.41" spf. Total 31 holes. Treated perms w/1500 gal 15% HCL acid & fraced w/39,174# 100 mesh & 209,013# 40/70 Arizona sand in slick water. On 8/15/14, MIRUSU. CO after frac, drilled CBPs @ 3420', 3780', & 4150', & CO to RBP @ 4519'. On 8/19/14, landed ESP on 2-7/8" 6.5# J-55 tbg @ 3026'. Released completion rig on 8/20/14. Following a test on the new perms, the RBP @ 4519' will be retrieved in order to open all the Yeso to production.