

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC064827A
2. Name of Operator BOPCO L.P.		6. If Indian, Allottee or Tribe Name
Contact: WHITNEY MCKEE E-Mail: wbmckee@basspet.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address PO BOX 2760 MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432-683-2277	8. Well Name and No. JAMES RANCH UNIT D11 135H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 21 T22S R30E 1517FNL 1292FEL		9. API Well No. 30-015-42376
		10. Field and Pool, or Exploratory QUAHADA RIDGE
		11. County or Parish, and State EDDY COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOPCO, L. P. requests to withdraw the previous sundry submitted EC #267158. Below is the corrected information.

5/28/14 ? SPUD.

5/29/14 ? Drilled 17-1/2" hole to 517'. Ran 10 jts 13-3/8", 54.5#, J-55, LTC set at 503'. Lead - 650 sks Halcem C, followed by Tail - 300 sks of Halcem C. No returns or cement at surface.

5/30/2014 ? Pump 300 sks Halcem C. No returns. Pump 300 sks Halcem C. Circulated 54 sks to surface. WOC 24 hrs.

5/31/14 ? Test blind rams, upper and lower pipe rams to 250 psi low/3,000 psi high. Test annular

**NM OIL CONSERVATION**  
ARTESIA DISTRICT

DEC 18 2014

RECEIVED

Accepted for record  
NMOC

14. I hereby certify that the foregoing is true and correct. Electronic Submission #267232 verified by the BLM Well Information System For BOPCO L.P., sent to the Carlsbad Committed to AFMSS for processing by DEBORAH HAM on 12/11/2014 ()		<b>ACCEPTED FOR RECORD</b> DEC 12 2014 BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE
Name (Printed/Typed) DON WOOD	Title DRILLING ENGINEER	
Signature (Electronic Submission)	Date 09/30/2014	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved By	Title	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

## **Additional data for EC transaction #267232 that would not fit on the form**

### **32. Additional remarks, continued**

to 250 psi low/2,500 psi high. Test casing to 1,900 psi. All good tests.

6/7/14 ? Drilled 12-1/4" hole to 3,593'. Ran 76 jts of 9-5/8", 40#, J-55, LTC. Land casing mandrel in wellhead with casing shoe set at 3,563'. Lead - 830 sks Tuned Light, followed by Tail - 360 sks Cemex Premium Plus C. No returns throughout job. Test seals to 5,000 psi. Good test. WOC 24 hrs.

6/12/14 ? Test casing to 2,760 psi. Good test.

6/18/14?? Drilled 8-3/4" hole to 7,278?. Ran 160 jts 7", 26#, HCP-110, BTC set at 7,248?. DV @ 5,081? and float collar @ 7,156?.

6/19/14? Stage 1: Lead - 440 sks Tuned Light, followed by Tail - 440 sks Versacem. Circulated 20 sks to surface. Stage 2: Lead - 390 sks Tuned Light. Displace with 194.1 of FW. Circulated 34 bbls cement to surface. Test seals to 5,000 psi. Good test. WOC 24 hrs.

6/20/14 ? Test choke manifold, gate valves, HCR, blind rams, top drive, IBOP and TIW valves to 250 psi low/3,000 psi high. Test annular to 250 psi low/1,500 psi high. Test casing to 3,000 psi. All good test.

7/9/14 ? Drilled 6-1/8" hole to a depth of 19,043?. Ran 189 jts 4-1/2", 11.6#, HCP-110, Hydrill 563 casing with 26 packers and 26 sleeves. Shoe @ 22,563? and TOL @ 12,673?.

7/10/14 ? Pumped 310 bbls of PW @ 450psi and seat ball in KLC tool. Pressure up to 4,000 psi to set liner packer. TOL set @ 7,133? and BOL set at 19,033?.

7/11/14 ? Test tubing head to 1,000 psi. Test frac valve to 1,000 psi. Good test. Rig Released.