	UNITED STATES EPARTMENT OF THE INTE		OI	ORM APPROVED MB NO. 1004-0135 pires: July 31, 2010	
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			5. Lease Serial I	Expires: July 31, 2010 5. Lease Serial No.	
			6. If Indian, Allo	bittee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.			7. If Unit or CA	Agreement, Name and/or No.	
1. Type of Well'			NMNM709 8. Well Name an	65X	
🛛 Oil Well 🔲 Gas Well 🔲 Other			JAMES RAN	ICH UNIT DI1 135H	
2. Name of Operator Contact: TRACIE J CHERRY BOPCO LP E-Mail: tjcherry@basspet.com			9. API Well No. 30-015-423	76	
P O BOX 2760 MIDLAND, TX 79702 Ph: 432-221-737		Phone No. (include area c 432-221-73,79	QUAHADA RIDGĖ;DELÁWARE,SE		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		11. County or Parish, and State			
Sec 21 T22S R30E Mer NMP SENE 1526FNL 1270FEL			EDDY COU	JNTY, NM	
12. CHECK APP	ROPRIATE BOX(ES) TO INI	DICATE NATURE C	F NOTICE, REPORT, OR OT	THER DATA	
TYPE OF SUBMISSION		ТҮРЕ	OF ACTION	ACTION	
□ Notice of Intent		Deepen	Production (Start/Resum	e) 🔲 Water Shut-Off	
	Alter Casing	Fracture Treat	Reclamation	Well Integrity	
🛛 Subsequent Report	🗖 Casing Repair	New Construction	Recomplete	🛛 Other	
☐ Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Abandon	emporarily Abandon Production Start-up	
	Convert to Injection	Plug Back	🗖 Water Disposal		
testing has been completed. Final A determined that the site is ready for t	nits this sundry notice to report	y after all requirements, in	cluding reclamation, have been compl	n 3160-4 shall be filed once eted, and the operator has MOIL CONSERVA	
				ARTESIA DISTRICT	
07/21/2014 - 07/26/2014 MIRU PU and csg crew. Run MI frac crew, prep well for frac	4-1/2" tieback string, test csg, c.	tbg & valvės (good).	Shear p-sleave.	DEC 1 8 2014	
07/27/2014 - 07/30/2014 Frac interval 7542' - 19043' do stages.	own csg using total 74383 bbls	fluid, 1017140# prop	ant across 36	RECEIVED	
08/1/2014 - 08/07/2014		Accepted for TRD NMOCI	10/19/19		
4. I hereby certify that the foregoing is	s true and correct. Electronic Submission #25774	5 verified by the BLM	Nell Information System CD C	OR RECODD	
	For BOPC Committed to AFMSS for pro	ULP, sent to the Carls ocessing by DEBORAH	Nell Information System ED F bad AUCLI ED F HAM on 12/11/2014 ()		
Name(Printed/Typed) TRACIE J			ULATORY ANALYST		
	Submission	Date 08/20	D/2014 DEC 1	2 2014	
Signature (Electronic S				The Las	
Signature (Electronic S	THIS SPACE FOR FI	EDERAL OR STAT			
······································			BUREAU OF LAN	D MANAGEMENT	
Signature (Electronic S pproved By ditions of approval, if any, are attache ify that the applicant holds legal or equ ch would entitle the applicant to condu	THIS SPACE FOR FI		BUREAU OF LAN	D MANAGEMENT ELD OFFIGEate	

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## Additional data for EC transaction #257745 that would not fit on the form

## 32. Additional remarks, continued

MIRU PU and CTU. Tbg punch csg @ 5804', establish circulation. RIH w/workstring, drill out balls and sleeves. Circulate well clean. LD workstring

08/08/2014

)

RU csg crew. LD tieback and seal assembly. RD csg crew.

08/09/2014 RIH w/ESP on 2-7/8" L80 production tbg. EOT @ 6039'. Turn well to production

08/13/2014 First oil production

Per APD approved 05/08/2014, BOPCO has no plans for interim reclamation to allow for drilling of additional wells from this site.