Submit 1 Copy To Appropriate District Office	State of New	Mexico		Form C-103		
District I – (575) 393-6161	Energy, Minerals and N	latural Resources		Revised July 18, 2013		
\$1€5 N. French Dr., Hobbs, NM 88240		,	WELL API NO.			
<u>District 11</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION	ON DIVISION	30-015-23202	T		
<u>District III</u> – (505) 334-6178	1220 South St. F	Francis Dr.	5. Indicate Type of			
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM	i i	STATE State Oil & Gas			
<u>District IV</u> – (505) 476-3460 1220-S. St. Francis Dr., Santa Fe, NM	Sunta I C, 1414	07505	6. State Off & Gas	Lease No.		
87505						
	CES AND REPORTS ON WEI		7. Lease Name or U	Jnit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSA DIFFERENT RESERVOIR. USE "APPLICA						
PROPOSALS.)	TION TOR LERWIT (LORWI C-10	I) FOR SUCH	STATE IC			
1. Type of Well: Oil Well 🗹 🔾	Gas Well 🔲 Other		8. Well Number 1			
2. Name of Operator			9. OGRID Number	4323		
CHEVRON U.S.A. INC.						
3. Address of Operator	10. Pool name or Wildcat					
15 SMITH ROAD, MIDLAND, TE	XAS 19105		MOSLEY CANYO	N; UPR PENN		
4. Well Location						
Unit Letter: C 660 feet	from NORTH line and 1980	) feet from the WEST	line			
Section 7	Township 24S	Range 25E		ounty EDDY		
	11. Elevation (Show whether	DR, RKB, RT, GR, etc.	.)			
The second secon				t A it is great.		
12. Check A	ppropriate Box to Indicate	e Nature of Notice,	Report or Other D	<b>D</b> ata		
NOTICE OF INT			SEQUENT REP			
<del></del>	PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASIN					
TEMPORARILY ABANDON	CHANGE PLANS			AND A		
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	IT JOB . L			
DOWNHOLE COMMINGLE						
CLOSED-LOOP SYSTEM  OTHER: INTENT FOR TA EX	TENCION	OTUED.				
13. Describe proposed or comple		OTHER:	d give pertinent dates	including estimated date		
	k). SEE RULE 19.15.7.14 NN					
proposed completion or reco		inte. For Muniple Co	impletions. Tituen we	moore diagram or		
1 1	r					
CHEVRON U.S.A. INC. IS REQUES		ENSION FOR THE SU	JBJECT WELL. PLA	NS ARE TO PLUG &		
ABANDON THE WELL IN THE NE	EXT 6 MONTHS.	- 000 -1.1	2000			
·	LAST	- PROD 5/1/	200 3			
THE CURRENT TA STATUS EXPI	RES 02/21/2015		AIR C	Ann alle a		
PLEASE FIND ATTACHED, THE V	VELL DODE DIACDAM		IAIAI C	IL CONSERVATION		
TLEASE FIND AT TACHED, THE V	VELLBORE DIAGRAM	-		ANTESIA DISTRICT		
	TA stat	us may be granted a	after a \coprod 🗕	EC 29 2014		
Spud Date:	success	sful MIT test is perfo	ormed.			
· L	Contac	t the OCD to schedu	ıle the test	DECENTER		
	so it m	ay be witnessed.		RECEIVED		
I hereby certify that the information a	bove is true and complete to tr	ne pest of my knowleds	ge and belief			
Λ - Λ	/	o sest of my mis wieds	50 and conor,			
Amila Vi	Kuch )					
SIGNATURE / WWW.	TITLE R	EGULATORY SPECI	ALIST DAT	TE 12/23/2014		
Type or print name DENISE PINKE	RTON E-mail add	lress: <u>leakejd@chevro</u>	on.com PHON	IE: 432-687-7375		
For State Use Only						
APPROVED BY: PLANO W	as TITLE	and water of	CIEL DIE	1/4/5		
APPROVED BY: VILLAGO (N Conditions of Approval (if any):	MC ITTLE C	ompliances of	TCLEST DATE	r , 1 9/1 1		
commissions of rapproved (in mily).						

## **CURRENT WELLBORE SCHEMATIC**

STATUS: T/A

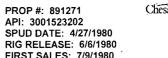
WELL: STATE IC 1(CVX)

FIELD:

COUNTY: EDDY STATE: NEW MEXICO LOCATION: 660.0 FNL & 1,980.0 FWL SEC 10, BLK, ELEVATION: 4,022.2 GR -- 4,036.6 RKB TD: 10,950.0 PBTD: Original Hole - 10,595.0

PROP #: 891271

FIRST SALES: 7/9/1980 WELLBORE TYPE: VERTICAL



Original Hole, 12/13/2012 1:56:54 I		Casing Strin		V	/ellbore			Top Con		100 Late	
Vertical schematic (actual)		Item De		0,949.0 C			m) es l'alec	rada V.S. RAWAT	on (#KB) Wiffs	能 Btm (ftKB) 協信	
		Casing Joints		5 1/2	4.892		7.00 N-8		14.4	10,948.0	
		Float Shoe	Taran:	5 1/2	ov. P. 40. Fig. 1	SAME OF		1300 410	10,948:0	10,949.0	
13 3/8 in; 48.00 lb/ft; H-40;		Perforations								August 1	
14.4-355.0 ftKB		4/25/2007	WOLFCA	MP I WR	nation 🐃 🧱	a Cesson	%Top (ftKB) 9,294		KB) 302.0	Current Status	
The state of the s	<b>*</b>	9/22/1989			·	-+	9,468		472.0		
	<b>XXX</b>	9/22/1989					9,478		500.0		
9 5/8 in; 36.00 lb/ff; K-55;		9/22/1989				$\neg$	9,566	5.0 9,	570.0		
14.4-Z,00Z.0 TIND	×	9/22/1989					9,733		738.0		
	<b>)</b>	9/22/1989		-			9,764		770.0		
	X	12/22/1987					10,680		592.0		
		12/22/1987					10,709		716.0 739.0		
		6/30/1980					10,730		842.0		
	()	` <b></b>	: a:%Tubino	- Produc	tion 🔻 .	W3 988				en and the second	
	J	Set Depth (ftKB)							Run Date		
	XI	<b>被外域Item</b> D		9,272.0 (			.©Grada®	Ton (#KB)	4/26/2	007 0 編 [編] Len'(ft) 完善	
	<u> </u>	Tubing	CO-100ET-NAME	2 3/8	1.995		N-80	14.4			
1	¥	On-Off Tool		2 3/8	77.74		10.1	9,254.0			
The second secon	Ŵ	Profile Nipple		2 3/8	1.875			9,255.0			
Cast Iron Bridge Plug; 4 1/2	×	Packer	神化解处		346		100	9,256:0	and and a car to them	everyor a veletic substitution of the	
in; 9,430.0 ftKB	X	Tubing Sub Profile Nipple	AVAL SOME SUPER	2 3/8	1.900	4.70	ļ <u> </u>	9,263.0			
The state of the s		Tubing Sub	XN	2 3/8	1.810	4.70	2434.9	9,267.0 9,268.0	A MAN ARE STATE AND	Andrea of Evender of Assessment	
[77] (2.7.5)				2 3/0	1.990	4.70	L	9,206.0	9,27	4.00	
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Plug Back Total Depth;											
10,595.0	X	1									
Cast Iron Bridge Plug; 4 1/2	X	1							`		
in; 10,630.0 ftKB	W	1									
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5 1/2 in; 17.00 lb/ft; N-80;	¥	1									
14.4-10,949.0 ftKB											
Attention of the second										ŀ	
Well History										-	
Date Service S	nd is TA'd w	ith nacker	25、在海豚鄉6、7個	に開発さり配ける	CHIA PRESIDE	LER WEIGH	<b>计程序程序设置</b>	#1,24/21ST0_00	R-TARM RANG	COMMENT THE PERSON	
Nan pressure test and passed. Packer in hole a	IIU IS IAU W	itri packer.							· · · · · ·		
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