## Submit 1 Copy To Appropriate District State of New Maxiconservation Form C-103 Office Revised July 18, 2013 Energy, Minerals and Nath HARASULTEST District I - (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 HEC 29 2014 District II - (575) 748-1283 30-015-37674 OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease 1220 South St. Francis Dr District III - (505) 334-6178 STATE X FEE 1000 Rio Brazos Rd., Aztec. NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A STALEY STATE DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH 8. Well Number #14 1. Type of Well: Oil Well Gas Well Other 2. Name of Operator 9. OGRID Number 281994 LRE OPERATING. LLC 10. Pool name or Wildcat 3. Address of Operator c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401 Red Lake, Glorieta-Yeso NE (96836) Red Lake, San Andres (97253) 4. Well Location Unit Letter 2310 feet from the North 990 feet from the East line line and 30 Township 17-S Range 28-E NMPM Eddy County Section 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3588' GL 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON П REMEDIAL WORK ALTERING CASING □ **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. P AND A П MULTIPLE COMPL **PULL OR ALTER CASING** П CASING/CEMENT JOB DOWNHOLE COMMINGLE П CLOSED-LOOP SYSTEM $\boxtimes$ OTHER: Recomplete to San Andres & DHC OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. LRE Operating, LLC would like to recomplete this Yeso oil well to the San Andres & DHC as follows: MIRUSU. TOH w/rods. pump, & tbg. Set a 5-1/2" CBP @ ~3200' & PT to ~3500 psi. (Existing Yeso perfs are @ 3314'-4650'), Perf lower San Andres @ ~2730'-3025' w/~30 holes. Stimulate with ~1500 gal 15% HCL acid & frac w/~30,000# 100 mesh & ~257,040# 40/70 Ottawa sand in slick water. Set a 5-1/2" CBP @ ~2696' & PT to ~3500 psi. Perf San Andres @ ~2358'-2663' w/~30 holes. Stimulate with ~1500 gal 15% HCL acid & frac w/~30,000# 100 mesh & ~257,040# 40/70 Ottawa sand in slick water. Set a 5-1/2" CBP @ ~2300' & PT to ~3500 psi. Perf upper San Andres @ ~1972'-2241' w/~30 holes. Stimulate with ~1500 gal 15% HCL acid & frac w/~30,000# 100 mesh & ~195,090# 40/70 Ottawa sand in slick water. CO after frac & drill out CBPs @ 2300' & 2696', & CO to CBP @ 3200'. Run ESP on 2-7/8" 6.5#J-55 production tbg & land @ ~1800'. Release workover rig. Complete as a single San Andres oil well. See the attached proposed wellbore diagram. Following a test of the San Andres alone & the approval of our DHC application in Santa Fe, the CBP @ 3200' will be removed & the well DHC. 6/9/10 Spud Date: Drilling Rig Release Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. **SIGNATURE** TITLE Petroleum Engineer - Agent DATE 12/24/14

E-mail address:

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PHONE:

Mike Pippin

Type or print name

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Conditions of Approval (if any):

APPROVED BY: