

Submit To: Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008									
		1. WELL API NO. 30-015-40338												
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN												
		3. State Oil & Gas Lease No.												
WELL COMPLETION OR RECOMPLETION REPORT AND LOG														
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name STALEY STATE										
				6. Well Number: #16										
7. Type of Completion: <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input checked="" type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER ART-2609-S														
8. Name of Operator: LRE OPERATING, LLC				9. OGRID: 281994										
10. Address of Operator: c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401				11. Pool name or Wildcat: Red Lake, Glorieta-Yeso NE (96836) Red Lake, Queen-Grayburg-San Andres (51300)										
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the								
Surface:	O	30	17-S	28-E		890								
BH:														
13. Date Spudded 7/17/12	14. Date T.D. Reached 7/22/12	15. Date Drilling Rig Released 7/23/12		16. Date Completed (Ready to Produce) WO: 1/5/15		17. Elevations (DF and RKB, RT, GR, etc.): 3626' GR								
18. Total Measured Depth of Well 4820'		19. Plug Back Measured Depth 4768'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run Induction, Density/Neutron								
22. Producing Interval(s), of this completion - Top, Bottom, Name 1732'-2135'-Upper SA, 2300'-2600'- Middle SA, 2810'-3120' - Lower SA														
23. CASING RECORD (Report all strings set in well)														
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED									
8-5/8"	24# J-55	437'	12-1/4"	100 sx Thix & 300 sx C	0'									
5-1/2"	17# J-55	4815'	7-7/8"	325 sx 35/65 Poz/C	0'									
				+ 500 sx C										
24. LINER RECORD				25. TUBING RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET								
					2-7/8"	4727'								
26. Perforation record (interval, size, and number) <u>Upper SA: 1732'-2135', 38 holes</u> <u>Middle SA: 2300'-2600', 30 holes</u> <u>Lower SA: 2810'-3120', 30 holes</u> <u>Yeso: 3290'-4624', 182 holes</u>				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>1732'-2135'</td> <td>1500 gals 15% HCL; fraced w/33,520# 100 mesh & 189,880# 40/70 Wisconsin sand in slick water.</td> </tr> <tr> <td>2300'-2600'</td> <td>1711 gals 15% HCL; fraced w/30,000# 100 mesh & 211,000# 40/70 Wisconsin sand in slick water.</td> </tr> <tr> <td>2810'-3120'</td> <td>1500 gals 15% HCL; fraced w/28,522# 100 mesh & 253,500# 40/70 Wisconsin sand in slick water.</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	1732'-2135'	1500 gals 15% HCL; fraced w/33,520# 100 mesh & 189,880# 40/70 Wisconsin sand in slick water.	2300'-2600'	1711 gals 15% HCL; fraced w/30,000# 100 mesh & 211,000# 40/70 Wisconsin sand in slick water.	2810'-3120'	1500 gals 15% HCL; fraced w/28,522# 100 mesh & 253,500# 40/70 Wisconsin sand in slick water.
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28. PRODUCTION														
Date First Production READY		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Pumping			Well Status (Prod. or Shut-in) Pumping									
Date of Test Within 30 days	Hours Tested	Choke Size	Prod'n For Test Period:	Oil - Bbl	Gas - MCF	Water - Bbl.								
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)								
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) To Be Sold					30. Test Witnessed By: Jerry Smith									
31. List Attachments														
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.														
33. If an on-site burial was used at the well, report the exact location of the on-site burial:														
Latitude			Longitude		NAD 1927 1983									
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief														
Signature <i>Mike Pippin</i>		Printed Name Mike Pippin		Title: Petroleum Engineer		Date: 1/5/15								
E-mail Address: mike@pippinllc.com														

STALEY STATE #16 --- Recomplete to San Andres & DHC

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

OIL OR GAS SANDS OR ZONES

No. 3, from.....to.....
No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
			- On File -

From	To	Thickness In Feet	Lithology