Submit Appropriate District Office Two Copies				State of New Mexico							Form C-105							
<u>Pistrict I</u> 1625 N. French Dr.	Hobbe M	M 88340	:	Energy, Minerals and Natural Resources							1 YEEDY Y	L DI X	10			luly 17, 2008		
District II 1301 W. Grand Ave	110	010							1. WELL API NO. 30-015-40338									
District III			.10	Oil Conservation Division							2. Type of Lease							
1000 Rio Brazos Ro District IV				1220 South St. Francis Dr.							STATE FEE FED/INDIAN							
1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505 3. State Oil & Gas Lease No.											er e							
WELL COMPLETION OR RECOMPLETION REPO								RT AND LOG				5. Lease Name or Unit Agreement Name						
4. Reason for filing:									STALEY S		_	ment ina	me					
COMPLETION DEPORT (Fill in hover #1 through #31 for State and Fee wells only)								6. Well Number: #16										
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or										-								
#33; attach this at		to the C-	144 closure	e report	in accor	dance with 19.1	5.17.13	K NM	AC)		·····						
7. Type of Completion: ☐ NEW WELL ☑ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☑ DIFFERENT RESERVOIR ☑ OTHER ART-2609-S																		
8. Name of Opera						<u></u>				T TEEDER (T	9. OGRID: 281994						
•				•														
10. Address of O	perator: c	o Mike P	ippin LLC	, 3104 N	1. Sulliv	an, Farmington,	, NM 87	401				11. Pool name or Wildcat: Red Lake, Glorieta-Yeso NE (96836) Red Lake, Queen-Grayburg-San Andres (51300)						
12.Location	Unit Ltr	Sect	Section		hip	Range	Range Lot		Feet from the		ne	N/S Line Feet from the						
Surface:	0	30		17-S		28-E	ļ			890		South	231)	East		Eddy	
BH:					· · · · · · · · · · · · · · · · · · ·				T		1				1			
13. Date Spudded 7/17/12	1 14. Da	ate T.D. R	Reached	15. E		lling Rig Releas	ed			Date Comple	eted	(Ready to Produce					and RKB,	
18. Total Measur 4820'				19. Plug Back Measured Depth				20. Was Directiona			ional				ther Logs Run			
4820' Yes Induction, Density/Neutron 22. Producing Interval(s), of this completion - Top, Bottom, Name 1732'-2135'-Upper SA, 2300'-2600'- Middle SA, 2810'-3120' – Lower SA																		
	pper SA,	2300 -2	000 - MIC			ING REC		(Pa	no	rt all str	inc	re eat in w	(اله	· ·	<u> </u>			
23. CASING SI	ZE	WEI	GHT LB./F			DEPTH SET				E SIZE	1115	CEMENTIN		CORD	AN	MOUNT	PULLED	
8-5/8"			24# J-55			437'		12-1/4"			100 sx Thix & 300 sx C			0'				
5-1/2"		1	7# J-55	55 4815'				7-7/8"				325 sx 35/65 Poz/C + 500 sx C				0'		
24.	l				LINI	ER RECORD	L				25.			NG REC	OPD			
SIZE	TOP		BOT	TOM	LIIN	SACKS CEM	ENT	SCRE	EN		SIZ			EPTH SET		PACK	ER SET	
												- 7/8" 4727'						
26. Perforation	record (in	nterval, siz	ze, and nun	nber)]	27. A	CII	D, SHOT,	FR/	ACTURE, CE	MEN	IT, SQUI	EEZE,	ETC.		
Upper SA: 1732'-2135', 38 holes DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED Middle SA: 2300'-2600', 30 holes 1732'-2135' 1500 gals 15% HCL; fraced w/33,520# 100 mesh &									nesh &									
Lower SA: 2810'-3120', 30 holes					<u> </u>							189,880# 40/70 Wisconsin sand in slick water.						
									2300'-2600'			1711 gals 15% HCL; fraced w/30,000# 100 mesh & 211,000# 40/70 Wisconsin sand in slick water.						
<u>Yeso: 3290'-4624', 182 holes</u>								2810'-3120'				1500 gals 15% HCL; fraced w/28,522# 100 mesh &						
253,500# 40/70 Wisconsin sand in slick water. 28. PRODUCTION																		
Date First Produc) 14	Producti	on Met	hod (Fla	owing, gas lift, p	านทาวเทย	- Size d	and	tvne numn)		Well Status	Pro	1 or Shut-	in)			
READY			Pumping									Pumping	(200		,			
Date of Test Within 30 days	Hours	Tested	Cho	ke Size		Prod'n For Test Period:		Oil - B	Bbl		Gas	s - MCF	W	ater - Bbl.		Gas - C	Dil Ratio	
Flow Tubing Casing Pressure Calcula Hour R			culated 24- Oil - Bbl. r Rate			Gas - MCF			,	Water - Bbl. Oil Gra			wity - API - (Corr.)					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To Be Sold						<u> </u>						30. Test Witnessed By: Jerry Smith						
31. List Attachments																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927 1983 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
I hereby certi	-	-	A .	hown o		<i>h sides of this</i> Printed	form	is true	e a	nd compl	ete	to the best o	f my	knowled	dge an	d beliej	f	
Signature	M.	he t	yspin				e Pipp	oin		Title: P	etro	oleum Engin	eer	Date	e: 1/5/1	15		
E-mail Address: mike@pippinllc.com																		

INSTRUCTIONS

STALEY STATE #16 -- Recomplete to San Andres & DHC

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	Northy	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates	T. Miss_	T. Pictured Cliffs_	T. Penn. "D"				
T. 7 Rivers 505'	T. Devonian	T. Cliff House	T. Leadville				
T. Queen 1052'	T. Silurian_	T. Menefee	T. Madison				
T. Grayburg 1475'	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres 1782'	T. Simpson_	T. Mancos	T. McCracken				
T. Glorieta 3177'	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Yeso_3284'	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash_	T. Dakota					
T.Tubb 4682'	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs	T.Todilto					
T. Abo	T	T. Entrada					
T. Wolfcamp	T	T. Wingate					
T. Penn	T.	T. Chinle					
T. Cisco (Bough C)	T.	T. Permian	·				
			OIL OR GAS				

No. 1, from... to ... No. 3, from... to ... No. 4, from ... to ... IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from... to ... feet... feet... ... feet... ... to ... feet... ... LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	In Feet	Lithology	From	То	Thickness In Feet	Lithology			
			- On File -							
			·		<u> </u>		·			
			,				·			