

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC029395A
2. Name of Operator APACHE CORPORATION Contact: PAIGE FUTRELL E-Mail: paige.futrell@apachecorp.com		6. If Indian, Allottee or Tribe Name
3a. Address 303 VETERANS AIRPARK LANE SUITE 3000 MIDLAND, TX 79705	3b. Phone No. (include area code) Ph: 432-818-1893	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 18 T17S R31E SWSE 370FSL 2350FEL		8. Well Name and No. TONY FEDERAL 44
		9. API Well No. 30-015-40389-00-X1
		10. Field and Pool, or Exploratory CEDAR LAKE
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Production Start-up
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Apache completed the well, as followed: (RR 04/24/2014)

05/01/2014: Run log(CBL). Perf lower Blinebry/Tubb zone @ 5812,30,60,76,5914, 34,57,74,90,6022,54,78,6116,42,60,78,98,6216,34&60.W/1SPF 20 holes.  
05/06/2014: RIH w/pkr on 2-7/8" J-55 TBG to 6274'. Circ hole clean. Spot 449 gals 15% acid across perms. Move & set PKR @5723'. Acidize Blinebry from 5812-6260 w/3402 gals of 15% HCL nefe acid.  
05/14/2014: Frac lower Blinebry/Tubb zone @5812,30,60,76,5914,34,57,74,90,6022, 54,78,6116,42,60,78,98,6216,34&60. W/1 SPF 20 holes. Pump 133,625# 16/30 brown,41,951# 16/30 Siber prop. Spot 1260 gal 15% HCL.  
Stage 2. RIH w/5-1/2 CBP & set @5780. Per Blinebry@5074,94,5118, 33,50,70,84,5220,44,68,95,5320,37,58,76,98,5417,35,76,5504,27,64,

Accepted for record  
JED NMOCD 1/5/15  
**NM OIL CONSERVATION**  
ARTESIA DISTRICT  
DEC 30 2014  
RECEIVED

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #268694 verified by the BLM Well Information System  
For APACHE CORPORATION; sent to the Carlsbad  
Committed to AFMSS for processing by DEBORAH HAM on 12/17/2014 (15DMH0222SE)**

Name (Printed/Typed) PAIGE FUTRELL	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 10/06/2014
<b>THIS SPACE FOR FEDERAL OR STATE OFFICE USE</b>	
Approved By _____	Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	
Office	

**BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Additional data for EC transaction #268694 that would not fit on the form**

**32. Additional remarks, continued**

97,5619,47,81&5718. @ 1 SPF 27 holes. Stage 2 acid job: Pump 3822 gal 15% HCL. Frac Blinebry @ 5074,94,5118,33,50,70,84,5220,44,68,95,5320,37,58,76,98,5417,35,76,5504,27,64,97,5619,47,81&5718. Pump 205,583# 16/30 Brown, 46,210# 16/30 Siber prop. Spot 924 gal 15% HCL. Stage 3: Set CBP @5050 perf Paddock/glorieta @ 4540,56,72,88,4601,28,65,73,90,4708,33,50,70,88,4801,14,33,51,78,98,4916,31,47,62,78,92&5012 @ 1 SPF 27 holes. Break down pers @ 2346, Pump 4998 gal 15% HCL. Frac Paddock/Glorieta @ 4540,56,72,88,4601,28,65,73,90,4708,33,50,70,88,4801,14,33,51,78,98,4916,31,47,62,78,92&5012. Pump 165,191# 16/30 Brown, 24,332# 16/30 Siber Prop.  
05/19/2014: ND goathhead, frac valve & frac spool. NU prod spool & BOP.  
05/20/2014: Tag CBP @5780' DO CBP. CO to PBD @ 6360'.  
05/21/2014: RIH w/ J-55 6.5# prod tbg, ETD @6337' SN@ 6247'.  
05/22/2014: RIH w/ pump & rods. Clean location. Prep to set PU @ later date.  
06/01/2014: Set Ampscot 640 PU. Install elec. Start prod to Tony Fed. Batt.