Energy, Minerals and Natural Resources Department Submit 5 Copies
Appropriate District Office
DISTRICT 1 RECEIVED Form C-104 NEOEIVED OIL CONSERVATION DIVISION See Instructions P.O. Box 1980, Hobbs, NM 88240 at Bottom of Page MAR 16 '90 DISTRICT II P.O. Drawer DD, Anesia, NM 88210 1998 27 P.O. Box 2088 Santa Fe, New Mexico 87504-2088 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 Q, Ç, D. REQUEST FOR ALLOWABLE AND AUTHORIZATION ARTESIA, OFFICE TO TRANSPORT OIL AND NATURAL GAS Operator Well API No. RAY WESTALL 30-015-26159 Address PO BOX 4 LOCO HILLS, NM 88255 Other (Please explain) Reason(s) for Filing (Check proper box) New Well Change in Transporter of: X Dry Gas Recompletion Change in Operator Casinghead Gas Condensate If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease No. Skakey Federal OX ROEX NM 28790 PHILLIPS FEDERAL SHUGART 7R-QN-GB 1 Location NORTH Line and 1650 Feet From The **EDDY** 18S 31E Township NMPM. Section County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate PHILLIPS PETROLEUM XX 4001 PENBROOK, ODESSA, TX 79762 Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas [XX] or Dry Gas 74004 BARTLESVILLE, OK PHILLIPS 66 COMPANY If well produces oil or liquids, Unit Sec. Rge. Is gas actually connected? When ? Twp. give location of tanks. J 33 18S | 21E NO G If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Diff Res'v Oil Well Gas Well New Well Workover Deepen | Plug Back | Same Res'v Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. P.B.T.D. Top Oil Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD SACKS CEMENT HOLE SIZE CASING & TUBING SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Casing Pressure Choke Size Length of Test Tubing Pressure Water - Bbls. Oil - Bhls.

Actual Prod. During Test **GAS WELL**

Date

Actual Prod. Test - MCF/D Bbis. Condensate/MMCF Length of Test Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief

Signature PRODUCTION CLERK LINDA JAEGER Printed Name Title 02/15/90 (505) 677-2370

OIL CONSERVATION DIVISION

MAR 2 1 1990 Date Approved

SUPERVISOR, DISTRICT II Title___

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.