

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONSERVATION
CARLSBAD DISTRICT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

JAN 13 2015

RECEIVED

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. BLAST BLA FEDERAL: 3H
2. Name of Operator YATES PETROLEUM CORPORATION Contact: LAURA WATTS -Mail: laura@yatespetroleum.com		9. API Well No. 30-015-42147
3a. Address 105 SOUTH FOURTH STREET ARTESIA, NM 88210	3b. Phone No. (include area code) Ph: 575-748-4272 Fx: 575-748-4585	10. Field and Pool, or Exploratory WELCH; BONE SPRING
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 21 T26S R27E NWNW 1040FNL 13FWL		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

5/20/14 - Spudded 30 inch hole with rathole service at 11:00 am. Set 60 ft of 20 inch conductor and cemented with 189 sacks of redi-mix to the surface.
 6/23/14 - Resumed drilling with rotary tools at 10:30 pm.
 6/24/14 - TD 17-1/2 inch hole to 420 ft. Set 13-3/8 inch 48 lb J-55 ST&C casing at 420 ft. Cemented with 350 sacks 50/50 Poz + 5 lb/sx D042 + 0.2 percent D046 + 0.1 gal/sx D080 + 0.125 lb/sx D130 (yld 1.36, wt 14.8). Circulated 79 sacks to surface.
 6/25/14 - Tested casing to 1500 psi for 30 mins, good.
 6/26/14 - WOC 35 hours. Reduced hole to 12-1/4 inch and resumed drilling.
 6/27-29/14 - TD 12-1/4 inch hole to 2,066 ft. Set 9-5/8 inch 36 lb J-55 LT&C casing at 2,066 ft. Cemented with 400 sacks 35:65:6 Poz H + 4 percent D020 + 5 lb/sx D042 + 5 percent D044 + 0.2 percent D046 + 0.2 percent D065 + 0.2 percent D112 + 0.125 lb/sx D130 (yld 2.10, wt 12.8). Tailed in with 175 sacks 50/50 Poz H + 5 lb/sx D042 + 0.2 percent D046 + 0.125 lb/sx D130 (yld 1.35, wt

Accepted for record
JRD MHOOD 1/14/2015

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #254479 verified by the BLM Well Information System
For YATES PETROLEUM CORPORATION, sent to the Carlsbad
Committed to AFMSS for processing by DEBORAH HAM on 12/29/2014

Name (Printed/Typed) LAURA WATTS	Title REG REPORTING TECHNICIAN	ACCEPTED FOR RECORD JAN 6 2015 BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE
Signature (Electronic Submission)	Date 07/24/2014	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved By _____	Title _____	Office _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #254479 that would not fit on the form

32. Additional remarks, continued

14.8). Circulated 134 sacks to surface. Tested casing to 1500 psi for 30 mins, good. WOC 28 hours 15 mins. Reduced hole to 8-3/4 inch and resumed drilling.
7/5/14 - Drilled to 7,077 ft KOP and continued drilling directional.
7/7/14 - Drilled to 7,727 ft reduced hole to 8-1/2 inch and resumed drilling.
7/12/14 - Reached TD 8-1/2 inch hole to 12,360 ft.
7/14-15/14 - Set 5-1/2 inch 17 lb HCP-110 BT&C casing at 12,342 ft. Float collar set at 12,294 ft. Cemented with 650 sacks Lite Crete + 0.2 percent D046 + 0.3 percent D065 + 0.4 percent D167 + 0.02 gal/sx D177 (yld 2.32, wt 9.7). Tailed in with 1510 sacks Reg Pecos Valley Lite + 3 lb/sx D042 + 0.2 percent D046 + 0.1 percent D065 + 2 percent D174 + 0.03 percent D208 + 0.2 percent D238 + 0.5 percent D800 (yld 1.35, wt 13.5)
7/16/14 - Rig released at 6:00 am.