Fem 3193- (Argunt 2007) LINITED STATES JAN 1.3 2015 FORM APROVED DD and USE AND ERPORTS ON WELLSECEIVED Do not use this form for proposals to drill or to re-enter an abandone well. Use form for proposals to drill or to re-enter an abandone well. Use form for proposals to drill or to re-enter an abandone well. Use form for proposals to drill or to re-enter an abandone well. Use form for proposals to drill or to re-enter an abandone well. Use form for proposals to drill or to re-enter an abandone well. Use form for proposals to drill or to re-enter an abandone well. Use form for proposals. 1 - I Use or CAAgtremmt, Name and abandone well. Use form well and the proposal of the top top top well and the proposal of the top top abandone well. Use form for proposals. 1 - I Use or CAAgtremmt, Name and abandone well. Use form well and top top top abandone well. Top top top well and top top top abandone well. Top top top top top top abandone the top top top top abandone top top top top top abandone top top top top abandone top top top top abandone top top top top abandone top top top top top abandone top top top abandone top top top abandone top top top top abandone top top t			NM OIL CONSE OCD Artesia DIST			
SUNDRY NOTCES AND REPORTS ON WELL&RECEIVED abandoned well. Use form 3160-3 (APD) for such proposals. 5* basedone SUBMIT IN TRIPLICATE - Other Instructions on reverse side. 7. If Unit Collaboration of the Name SUBMIT IN TRIPLICATE - Other Instructions on reverse side. 7. If Unit Collaboration Name 1. Type of Well 6. Well Boars well _ Other 8. Well Name and No. 2. Name of Operation Context: MIKE PIPPIN 9. Aption Name 2. A define Context: MIKE PIPPIN 9. Aption Na. 2. A define Context: MIKE PIPPIN 9. Aption Na. 2. A define Context: MIKE PIPPIN 3. Aption Na. 2. A define Context: MIKE PIPPIN 3. Aption Na. 3. A define Context: MIKE PIPPIN 3. Aption Na. 4. Location Offell Production Context MIKE PIPPIN 3. Aption Na. 4. Location Offell Production Context MIKE PIPPIN 3. Aption Na. 4. Location Offell Phile Docation Context MIKE PIPPIN 3. Aption Na. 4. Location Offell Phile Docation Context MIKE PIPPIN 3. Aption Nation Context MIKE PIPPIN 4. Location Offell Phile Docation Context MIKE PIPPIN 3. Aption Nation Context MIKE PIPPIN 3. Aption Nation Context MIKE PIPPIN		UNITED STATES JAN 13 2015 DEPARTMENT OF THE INTERIOR		2015 FORM OMB N Expires:	OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No.	
Do not dise this form for propositis of and propositis. E. If indux, Allance or Tribe Name SUBMIT IN TRIPLICATE - Other instructions on reverse side. 7. If Unit or CAAgreement, Name and/or and the second of the seco	SU	NDRY NOTICES AND REP	5. Lease Serial No. NMLC046250B			
Type of Well South The TARELEARS = Outrie Missional durings on Provide Sole. Type of Well South The TARELEARS = Formation of the Production of the Production South The Tare of the Target Sole. South The TARELEARS = Formation of the Production of the Production South Target Sole. S	Do not abando	t use this form for proposals t ned well. Use form 3160-3 (A	form for proposals to drill or to re-enter an Use form 3160-3 (APD) for such proposals.		6. If Indian, Allottee or Tribe Name	
Statistic Constant Other Witt E (Cas Well _ Other 2. Norme of Operator Constant: MIKE PIPPIN 3.4 Mixet No. 2010/0000000000000000000000000000000000	SUBMIT	T IN TRIPLICATE - Other instru	uctions on reverse side.	7. If Unit or CA/Agre	ement, Name and/or No.	
LRE OPÉRATING, LLC E-Mail: mike@ppipninc.com 30-015-35627 3a. Addres Si. Phone: No. (include area code) 10. Field and Pod or. Exploratory FARMINGTON, MM. 97401 Ph: 505-327.4673 10. Field and Pod or. Exploratory 4. Location of Woll (Fooiage, Sec. 7, R. M. or Survey Description) 11. County or Parish, and State Sec. 29 T17S R2BE SENW 1650FNL 990FWL EDDY COUNTY, NM 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Subsequent Report Order of Intent Subsequent Report Order of Intent Subsequent Report Chaing Repair Subsequent Report Chaing Repair Subsequent Report Chaing Repair Subsequent Report Chaing Repair Describe Proposed or Completed Operation (Fearly state all perturned details, including estimated datating due of any stopped work and approximate duatatom the the Net will be performed or provide the Bond No. on file with BUMMIA. Reput Subserface Congle to Report Provide Subserface Congle to Represent reports datal the file during bio do not file with BUMMIA. Reput Subserface Congle to Represent reports datal the dot for the No. on file with BUMMIA. Reput Subserface Congle to Represent reports datal the dot for the No. on file with BUMMIA. Reput Subserface Congle to Report	-	Il D Other				
C/O MIKE PIPPIN 3104 N. SULLIVAN Ph: 505-327,4573 RED LAKE,SAN ANDRÉS 972 FARMINGTON, MA 97401 I. County or Purish, and State Sec 29 T17S R28E SENW 1650FNL 990FWL I. County or Purish, and State EDDY COUNTY, NM I. County or Purish, and State 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Subsequent Report Alter Casing Practure Treat Recomption Subsequent Report Casing Repair New Construction Construction (Start/Resume) Well Integr Subsequent Report Casing Repair New Construction Recomption Subserface Canadity and Abandon Temporarily Abandon 13. Describe Proposed or Completed Operations (The operation (Starty State all pertinent adetails including estimated stating and the wetcal adetho 4 all proceeds work and approximate undariante and a fact the the the proposed or Completed Operations. (The operation state is a maling completion and measure and a transmitter and a fact for all branchments and a fact the transmitter and a fact the transmitter and a fact the operation of the motive operation (Starty Fees) State for all handonnemister and a fact the operation (Starty Fees) 13. Describe Proposed or Completed Operations. (The operation state is a malingle completion on the motive operation (Starty Fees) State for all handonemet Notices fall befile on the veso on 8/507. On 8/9/13, this well	2. Name of Operator Contact: MIKE PIPPIN					
Sec 29 T17S R28E SENV 1650FNL 990FVL I.2. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION TYPE OF SUBMISSION VPE OF ACTION Actic Casing Repair Actic Casing Repair Change Plans Change Plans Change Plans Plag and Abandon Temporarily Abandon Convert to Injection Change Plans Plag and Abandon Temporarily Abandon Convert to Injection Plag Back Converted to Injection Converted to Injection Converted to Injection Converted to Injection Plag Back Converted to Injection Converted to Injection Converted to Injection Con	O MIKE PIPPIN 310) 10. Field and Pool, or RED LAKE,SAI	Exploratory NANDRES 97253	
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION Subsequent Report Subsequent Report Casing Repair Decepen Production (Start/Resume) Water Shut Subsequent Report Casing Repair Deveropention Recomplete Other Casing Final Abandonment Notice Change Plang Plug and Abandon Temporarily Abandon Temporarily Abandon 10. Deverobe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of approximate duration the first opposed work and approximate duration the results in an allowing estimated starting date of approximate duration the result is a multiple completion of an eway proposed work and approximate duration the first opposed work of the involved operation (clearly state all pertinent details, including estimated starting date of apple of apple of all be field own approximate duration the result is a multiple completion or recompletion in a new interval, if arm Mitting the operation in a first omeral, if are multiple completion eracting and approximate duration the determined data deside size is ready for final inspection. This well was originally completed on the Yeso to Bis an Andres state and pertinent details including estimated starting and approximate duration the determined data deside an update data data data data data data data	cation of Well (Footag	ge, Sec., T., R., M., or Survey Descripti	ion)	11. County or Parish,	and State	
TYPE OF SUBMISSION TYPE OF ACTION B Notice of Intent Chaige Casing Repair Checking Casing Repair Checking Casing Repair Checking	ec 29 T17S R28E SI	ENW 1650FNL 990FWL		EDDY COUNT	Y, NM	
Notice of Intent Subsequent Report Casing Repair Subsequent Report Casing Repair Casing Repair New Construction Recomplete Convert to Injection Plug and Abandonment Notice Casing Repair Convert to Injection Plug and Abandon The proposal is to depend intercionally or recomplete horizontally, give substraface locations and messared and true vertical depths of all pertinent maters and zata and true vertical depths of all pertinent maters and zata and true vertical depths of all pertinent maters and zata and true vertical depths of all pertinent maters and zata and true vertical depths of all pertinent maters and zata and true vertical depths of all pertinent maters and zata and true vertical depths of all pertinent maters and zata and true vertical depth of all pertinent maters and zata and true vertical depth of all pertinent maters and zata and true vertical depth of all pertinent maters and zata and true vertical depth of all pertinent maters and zata and true vertical depth of all pertinent maters and zata and true vertical depth of all pertinent maters and zata and true vertical depth of all pertinent maters and zata and true vertical depth of all pertinent maters and zata and true vertical depth of all pertinent maters and zata and true vertical depth of all pertinent maters and zata and true vertical depth of all pertinent maters and zata and true vertical depth of all pertinent maters and zata and true vertical depth of all pertinent maters and zata and true vertical depth of all pertinent maters and zata and true vertical depth of all pertinent maters and zata and true vertical depth of all pertinent maters and zata and true vertical depth of all pertinent maters and zata and true vertical depth of all pertinent maters and zata and true vertical depth of all pertinent dematis and zata and approximate duratand true v	12. CHEC	CK APPROPRIATE BOX(ES)	TO INDICATE NATURE OF	NOTICE, REPORT, OR OTHE	R DATA	
B Notice of Intent <pre> Alter Casing</pre> Fracture Treat Reclamation Well Integree Casing Repair New Construction Recomplete B Other Subsequent Report Final Abandonment Notice // Concerning the integree and the proposal is to deepen directionally or recomplete horizontally, give subsurface Costing and Mox on file with the Vork with the vork with the proposal is to deepen directionally or recomplete horizontally, give subsurface Costing and Mox on file with BLM/BIA. Required and true vertical depths of all pertinent markers and a true vertical depths of all pertinent markers and a true vertical depths of all pertinent markers and a true vertical depths of all pertinent markers and a true vertical depths of all pertinent markers and a true vertical depths of all pertinent markers and a true vertical depths of all pertinent markers and a true vertical depths of all pertinent markers and a true vertical depths of all pertinent markers and a vertical depths of all pertinent markers and vertical for 3 BOPD. 15 MCPT/D, & 22 BWP	TYPE OF SUBMISSI	AISSION TYPE OF ACTION				
Subsequent Report Casing Repair New Construction Recomplete B Other Substruct Congression Subsequent Report Change Plans Plug and Abandon Temporarity Abandon B Other Substruct Congression 13. Describe Proposed or Completed Details (clearly state all pertinent details, including stating date of any proposed work and approximate duation the Hither propagite to deeper direct Operation (Searly state all pertinent data), including stating date of any proposed work and approximate duation the Hither propagite to deeper direct Operation (Searly state all pertinent data), including stating date of any proposed work and approximate duation the Hither propagite to deeper direct Operation (Searly state), including reclamation, have been completed at the state of the operation. If the operation results in a multiple completion in a new interval, a Form 3160-4 shall be filed or testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed at the state states (SA). Before the work over, on June 12, 2013, the Some recompleted from the Yess on 87/13/13. The Son Andres was again tested on 4/2014, which was before the two pools were DHC on 7/18/14. Therefore, we have used the up-dated pool allocations were calculated using a San Andres test on 8/2/13/13. The Son Andres was again tested on 4/2014, which was before the two pools were DHC on 7/18/14. Therefore, we have used the up-dated pool allocation. See the attached calculations. LOWER ZONE (YESO) UPPER ZONE (SA) Old Core of BoPD 30 MCF/D, & 82 BWPD to calculate an up-dated pool allocation. System For RecoreFract Ker FacCord NEAPPOOL Ord RE OF PREATING, LC, Seent to the	Notice of Intent	-	··· -	_ , , ,	U Water Shut-Off	
Final Abandonment Notice Change Plans Plug and Abandon Temporarily Abandon Tempor	Subsequent Report			-	Well Integrity	
13. Describe Proposed for Completed Operation (clearly state all pertinent details, including estimated stating date of any proposed work and approximate duration the high the work will be performed or provide the Bond No. on file with BIM Wells. Required subsequent reports shall be filed within 30 day following completion of the involved operations. If the operation results in a multiple completion or recompleted depth of all provides the filed only after all requirements, including reclamation, have been completed in the Veso on 8/15/07. On 8/6/13, this well was recompleted from the Yeso to the San Andres (SA). Before the workcover, on June 12, 2013, the lower zone tested for 3 BOPD, 15 MOF/D, & 28 BWPD from Yeso perfs 323/3-3503. Originally, the pool allocations were calculated using a San Andres test on 8/22/13. The San Andres was again tested on 4/20/14, which was before the two pools were DHC on 7/14/8/14. Therefore, we have used the up-dated San Andres test on 4/20/14 of 18 BOPD, 39 MCF/D, & 32 BWPD for Operation. See the attached calculations. IOWER ZONE (YESO) UPPER ZONE (SA) OLL 14% Sec 20% 72% WATER 21% Yes No. On B/6/13, this well was recompleted for 3 BOPD, 15 MOF/D, & 32 BWPD for Operation of the involved performs. If Yes and Yes again tested on 4/20/14, which were pools were DHC on 7/14% Water Disposal Sec 400 JMCF/D, & 22 BWPD for Operation. Sec 400 JMCF/D, & 30 MCF/D, & 32 BWPD for Operation. Sec 400 JMCF/D, & 30 MCF/D, & 32 BWPD for Operation. Sec 400 JMCF/D, & 30 MCF/D, & 32 BWPD for Operation. Sec 400 JMCF/D, & 30 MCF/D, & 30 MCF/D	· · ·		. —		Subsurface Commin	
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all perturent markers and z Attach the Bood under which the work will be perfective the Bond No. on file with BL/MBLA. Required subsequent reports shall be filed only after all requirements, including reclamation, have been completed. Final Abandoment Notices shall be filed only after all requirements, including reclamation, have been completed. The Bood Notices shall be filed only after all requirements, including reclamation, have been completed. Set Nata Bandoment Notices shall be filed only after all requirements, including reclamation, have been completed. The Bood Nata Science Scienc	i mai Abandonment i				ng	
LOWER ZONE (YESO) UPPER ZONE (SA) OIL 14% 86% GAS 28% 72% WATER 21% 79% Image: State of the state	sting has been completed termined that the site is r his well was original om the Yeso to the S or 3 BOPD, 15 MCF/ alculated using a Sa as before the two po n 4/20/14 of 18 BOP	 Final Abandonment Notices shall be ready for final inspection.) Iy completed in the Yeso on 8/1 San Andres (SA). Before the w. /D, & 22 BWPD from Yeso perfs in Andres test on 8/22/13. The pols were DHC on 7/18/14. The PD, 39 MCF/D, & 82 BWPD to c 	filed only after all requirements, included only after all requirements, included or solution of the solution	ding reclamation, have been completed, recompleted lower zone tested iol allocations were n 4/20/14, which ated San Andres test	and the operator has	
WATER 21% 79% MADE MADE MADE MATER 21% 79% MADE MADE MADE MADE MADE MADE Marce Electronic Submission #258564 verified by the BLM Well Information System For LRE OPERATING, LLC, sent to the Carisbad Committed to AFMSS for processing by DINAH NEGRETE on 09/06/2014 () Name (Printed/Typed) MIKE PIPPIN Title Signature (Electronic Submission) Date OB/27/2014 Date 08/27/2014 Approved By Title Date Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office Marce office Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make (20 and epagrapting to principating to p	OWER ZONE (YES) IL 14 AS 25	O) UPPER ZONE (SA) % 86% 8% 72%		Accepted for a	ecord	
14. I hereby certify that the foregoing is true and correct. Electronic Submission #258564 verified by the BLM Well Information System For LRE OPERATING, LLC, sent to the Carlsbad Committed to AFMSS for processing by DINAH NEGRETE on 09/06/2014 () Name (Printed/Typed) MIKE PIPPIN Signature (Electronic Submission) Date 08/27/2014 THIS SPACE FOR FEDERAL OR STATE OFFICE Description Approved By Title Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make (2020) experience of the Unit of Clutter of the program of the Unit of Clutter of the Un	IATER	21% 79%			F 1	
THIS SPACE FOR FEDERAL OR STATE OFFICE TO SEPTED FOR RECOR		Electronic Submission For LRE Committed to AFMS	E OPERATING, LLC, sent to the C S for processing by DINAH NEGR	Carlsbad ETE on 09/06/2014 ()	<u>1/1/10</u>	
Approved By	ignature (I		I			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to appropriate the presence of the unit of the subject lease of the subje		THIS SPACE	FOR FEDERAL OR STATE	OFFICE WSEEPIEDFU	IK RECORD	
certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make (r apple graphing to pressney of the Unit	roved By				Date	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department operations as to any matter within its jurisdiction.	that the applicant holds	legal or equitable title to those rights in	the subject lease	Ulingh Me	quite	
	8 U.S.C. Section 1001 ar any false, fictitious or	nd Title 43 U.S.C. Section 1212, make fraudulent statements or representation	it a crime for any person knowingly an is as to any matter within its jurisdiction	d willfully to make to AN SPATINE T	Dagarcy CE the United	
** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **	** (OPERATOR-SUBMITTED **	OPERATOR-SUBMITTED	** OPERATOR-SUBMITTEL) **	

LRE OPERATING, LLC WILLIAMS B FEDERAL #1 Artesia; Glorieta-Yeso & Red Lake, San Andres E Section 29 T17S R28E 8/27/2014 – Mike Pippin API#: 30-015-35627

Commingle Allocation Calculations

This well was originally completed in the Yeso on 8/15/07. On 8/6/13, this well was recompleted from the Yeso to the San Andres (SA). Before the workover, on June 12, 2013, the lower zone tested for <u>3 BOPD</u>, <u>15 MCF/D & 22 BWPD</u> from Yeso perfs 3233'-3503'. On 7/18/14, the well was downhole commingled.

Originally, the pool allocations were calculated using an SA test from 8/22/13. The SA (2052'-3200') was again tested on 4/20/14, which was before the two pools were DHC on 7/18/14. Therefore we have used the up-dated SA test on 4/20/14 of <u>18 BOPD, 39 MCF/D, & 82 BWPD</u> to calculate an up-dated pool allocation.

Therefore, the total oil (commingled) should be: 3 + 18 = 21 BOPD. The total gas (commingled) should be 15 + 39 = 54 MCF/D. The total water (commingled) should be 22 + 82 = 104 BWPD

RECOMMENDED NEW OIL ALLOCATION

% Lower Zone = $\frac{3}{21} = \frac{14\%}{21}$

6

% Upper Zone = <u>18</u> = <u>86%</u> 21

RECOMMENDED NEW GAS ALLOCATION

% Lower Zone = <u>15</u> = <u>28%</u> 54 % Upper Zone = <u>39</u> = <u>72%</u> 54

RECOMMENDED NEW WATER ALLOCATION

% Lower Zone = <u>22</u> = <u>21%</u> 104 **% Upper Zone** = <u>82</u> = <u>79%</u> 104

Created by Neevia Document Converter trial version http://www.neevia.com