

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JAN 13 2015

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS** RECEIVED
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMLC029415B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
PUCKETT 13 FEDERAL COM 8H9. API Well No.
30-015-3965810. Field and Pool, or Exploratory
FREN;GLORIETA-YESO11. County or Parish, and State
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
COG OPERATING LLC
Contact: KANICIA CASTILLO
E-Mail: kcastillo@concho.com3a. Address
ONE CONCHO CENTER 600 W ILLINOIS AVE
MIDLAND, TX 797013b. Phone No. (include area code)
Ph: 432-685-43324. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 12 T17S R31E Mer NMP 232FSL 459FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Surface Commingling
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

COG Operating LLC respectfully requests approval for surface commingle on the following wells:

All wells will produce to the central tank battery located on the Puckett 13 Federal Com 8H well site. Allocation of production will be by well test method using meters from our test separator, #1 (O)385030, (G)D-280405 & #2 (O)400309, (G)D-260605. Oil will be sold by Lact unit# 935736. Gas will be sold using DCP meter# 727018-00. All meters are located on the Puckett 13 Federal Com 8H CTB. Consolidating production to one battery will extend the economic life for these wells and lessen surface disturbance. All interests are at 12.5%. Commingle will not reduce value of production. All interest owners have been notified. Please see attachments.

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #287528 verified by the BLM Well Information System
For COG OPERATING LLC, sent to the Carlsbad

Name (Printed/Typed) KANICIA CASTILLO

Title PREPARER

Accepted for record
BEO NMLC 1/14/2015

Signature (Electronic Submission)

Date 01/09/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title EPS

Date 1/11/15

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office CFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #287528 that would not fit on the form

32. Additional remarks, continued

Puckett 12 Federal Com 7H
NMLC029415B
API 30-015-39476
Sec 12 T17S R31E SESE 15FSL 819FEL

Puckett 12 Federal Com 8H
NMLC029415B
API 30-015-40737
Sec 12 T17S R 31E SESE 43FSL 590FEL

Puckett 13 Federal Com 5H
NMNM128666
NMLC029415A
API 30-015-39657
Sec 13 T17S R31E NWNE 140FNL 1907FEL

Puckett 13 Federal Com 6H
NMLC029415A
API 30-015-40736
Sec 13 T17S R31E NWNE 36FNL 1627FEL

Puckett 13 Federal Com 7H
NMNM128662
NMLC029415B
API 30-015-39178
Sec 13 T17S R31E NENE 83FNL 970FEL

Puckett 13 Federal Com 8H
NMNM128662
NMLC029415A
API 30-015-39658
Sec 12 T17S R31E SESE 232FSL 459FEL

Duncan Whitlock gave verbal approval to commingle production via phone conversation on 1/8/15.

Please see attachments.

APPLICATION FOR A CENTRAL TANK BATTERY, LEASE COMMINGLE, OFF LEASE MEASUREMENT, SALES, & STORAGE

Central Tank Battery Proposal for the Puckett 12 & 13 Wells:

COG Operating is requesting approval for the Central Tank Battery, Lease Commingle, Off Lease Measurement, Sales, & Storage for the following wells:

Federal Lease NMLC029415B (August 8th 12.5%)

Well Name	Location	API #	Pool 26770	Oil BOPD	Gravities	MCFPD	BTU
Puckett 12 Fed 7H	SESE Sec. 12-T17S-R31E-P	30-015-39476	Fren;Glorieta Yeso	42	37.5	51	1222.2
Puckett 12 Fed 8H	SESE Sec. 12-T17S-R31E-P	30-015-40737	Fren;Glorieta Yeso	42*	37.5*	51*	1222.2*
^{NM 128666} Puckett 13 Fed 5H	NWNE Sec. 13-T17S-R31E-B	30-015-39657	Fren;Glorieta Yeso	27	35.2	94	1179.9

Federal Lease: NMLC029415A (12.5%), CA NM 128666; NMLC029415B (August 8th 12.5%)

Well Name	Location	API #	Pool 26770	Oil BOPD	Gravities	MCFPD	BTU
CA NM128666	Puckett 13 Fed Com 6H NWNE Sec. 13-T17S-31E-B	30-015-40736	Fren;Glorieta Yeso	30	35.2	47	1246.7
CA NM128662	Puckett 13 Fed Com 7H NENE Sec. 13-T17S-31E-A	30-015-39178	Fren;Glorieta Yeso	24	35.3	25	1218.5
CA NM128662	Puckett 13 Fed Com 8H SESE Sec. 12-T17S-31E-P	30-015-39658	Fren;Glorieta Yeso	26	35.5	43	1176.0

*These are proposed totals for these wells; once these wells are drilled the production information will be amended. I will submit BOPD & MCFPD for the Puckett 12 Federal Com #8H upon receipt.

Attached is a map displays the federal leases and well locations in Section 12 & 13 -T17S-R31E.

The BLM's interest in all six wells have the same royalty rates. Our sliding scale leases have approved August 8th Determination letters giving them a 12.5% rate. Waste is not induced and no correlative rights are impaired.

Oil & Gas metering:

The central tank battery is located on the pad for the Puckett 13 Fed Com #8H well located in SWSW, Sec. 12-T17S-R31E on federal lease NMLC 029415B. Flowlines from producing wells terminate into the test/production header which serves as the inlet to the tank battery. From the header, two wells can be put in test while the remaining wells are combined in the production header for separation and storage of produced fluids.

The two 3-phase horizontal test separators and associated metering devices have been sized for the expected range of fluid rates from the production wells. The sizing and calibration of this equipment ensures accurate measurement of produced fluids from a well test. Separate meters are used for measuring oil, water and gas. After fluids are separated oil and water flow rates are measured using turbine meters (Tester #1: (PO) #385030, Tester #2: (PO) #400309) and the gas flow rate is measured using an orifice meter (Tester #1: (PG) #D-280405, Tester #2: (PG) #D-260605). After measurement the fluids are recombined with the main production stream and routed to the 2-phase separator for processing.

Monthly gas and oil production will be allocated based on the percentage of each wells contribution as determined through well tests. This battery will handle a total of 6 horizontal wells. Each well will be tested at least once a month and the duration of each test will be a minimum of three days. The oil test meters will be proven as per API, NMOCD, and BLM specifications, when installed, once per month for the first 3 months (to establish a consistent repeatability factor), and then quarterly thereafter, the factor obtained will be used to allocate the production volumes. The gas test meters will be calibrated on a regular basis per API, NMOCD and BLM specifications.

Combined fluids from the production header and test separator will be routed to a 2-phase separator where gas and liquids are separated. Gas separated at this point is sent to the DCP Midstream CDP meter #727018-00. Liquids from this separator are routed to additional vessels for processing before being sent to the oil and water storage tanks. Any gas that flashes off during the additional processing stages is tied directly into the gas sales system upstream of the DCP Midstream CDP meter. This meter will be calibrated on a regular basis per API, NMOCD and BLM specifications.

The Puckett 13 Fed Com #8H battery will have three 500 BBL oil tanks that all wells will utilize. These oil tanks have a common delivery point on the northwest side of the location where oil can be sold through a pipeline LACT unit or hauled via trucking by Holly Transportation. Trucking oil sales volume is determined by gauging of sealed tanks before and after the truck is loaded in accordance with applicable API, NMOCD, and BLM specifications. Pipeline oil sales volume is determined by the LACT unit oil meter #935736. This meter will be proven as per API, NMOCD, and BLM specifications, when installed, once per month for the first 3 months (to establish a consistent repeatability factor), and then quarterly thereafter, the factor obtained will be used to allocate the production volumes.

Water from all producing wells will be separated through the use of a FWKO and heater-treater prior to being routed to the two 500 BBL water tanks. Water will then be transferred out of the tanks and tied into a Company owned SWD system. Bulk water leaving the facility is measured using a turbine meter.

Puckett 12 Fed Com #7H production flows into the test/production header and is routed through the process as described above. No other unique metering devices are included on this individual well.

Puckett 12 Fed Com #8H production will flow into the test/production header and is routed through the process as described above. No other unique metering devices are included on this individual well.

Puckett 13 Fed Com #5H production flows into the test/production header and is routed through the process as described above. No other unique metering devices are included on this individual well.

Puckett 13 Fed Com #6H production flows into the test/production header and is routed through the process as described above. No other unique metering devices are included on this individual well.

Puckett 13 Fed Com #7H production flows into the test/production header and is routed through the process as described above. No other unique metering devices are included on this individual well.

Puckett 13 Fed Com #8H production flows into the test/production header and is routed through the process as described above. No other unique metering devices are included on this individual well.

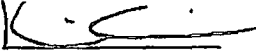
The BLM and OCD will be notified of any future changes in the facilities.

Process and Flow Descriptions:

The flow of produced fluids is shown in detail on the enclosed facility diagram, along with a map which shows the lease boundaries, communization agreement boundaries, and location of wells, facility, and gas sales meter. The proposed commingling is appropriate based on the BLM's guidance in IM 2013-152. The proposed commingling will maximize the ultimate recovery of oil and/or gas from the federal leases and will reduce environmental impacts by minimizing surface disturbance and emissions. The proposed commingling will reduce operating expenses, as well as, not adversely affect federal royalty income, production accountability, or the distribution of royalty.

COG Operating LLC understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument. ROW # NM128647.

Working, royalty, and overriding interest owners have been notified of this proposal via certified mail (see attached).

Signed: 
Printed Name: Kanicia Castillo
Title: Lead Regulatory Analyst
Date: 01/08/15


TI7S, R31E

Map Legend

SHL  Horizontal Loc

BHL 

 NMLC-029415-B

 NMLC-029415-A

Allocation Meters:

Tester #1: (O) 385030
(G) D-280405

Tester #2: (O) 400309
(G) D-260605

DCP Gas Meter: 727018-00

Lact Unit #: 935736

1" = 1000'

CONCHO

Project Owner / AGU DL OWNER

Eddy Co., NM

Puckett Area

Federal Lease No.: NMLC-029415-B &

NMLC-029415-A

COG Surface Commingling Map

Author:  Date: 11/11/11
Scale: 1" = 1000' (Horizontal)
Scale: 1" = 1000' (Vertical)

30-015-39476
PUCKETT 12 FEDERAL #7H
SHL: 15 FSL 819 FEL (P)
BHL: 330 FNL 990 FEL (A)

PUCKETT 12 FEDERAL #8H
SHL: 190 FSL 626 FEL (P)
BHL: 330 FNL 330 FEL (A)

PUCKETT 13 FEDERAL #8H
BATTERY

NMNM128666

30-015-39657
PUCKETT 13 FEDERAL #5H
SHL: 140 FSL 1907 FEL (B)
BHL: 330 FSL 2310 FEL (O)

NMNM128666

PUCKETT 13 FEDERAL #6H
SHL: 36 FNL 1627 FEL (B)
BHL: 330 FSL 1650 FEL (O)

NMNM128662

30-015-39658
PUCKETT 13 FEDERAL #8H
SHL: 232 FSL 459 FEL (P)
BHL: 330 FSL 330 FEL (P)

NMNM128662

30-015-39178
PUCKETT 13 FEDERAL #7H
SHL: 83 FNL 970 FEL (A)
BHL: 330 FSL 990 FEL (P)

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Time: 08:40 AM

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Run Date: 10/17/2014

01 02-25-1920;041STAT0437;30USC226

Case Type 310771: O&G EXCHANGE LEASE - PD

Commodity 459: OIL & GAS L

Case Disposition: AUTHORIZED

Total Acres
1,920.000

Serial Number
NMLC-- 0 029415B

Serial Number: NMLC-- 0 029415B

Name & Address			Int Rel	% Interest
ALVIN M IVERSON JR TRUST	PO BOX 84	SPAVINAW OK 74366	OPERATING RIGHTS	0.00000000
ARD ENERGY GROUP LP	222 W 4TH ST PH 5	FORT WORTH TX 76102	OPERATING RIGHTS	0.00000000
ARD OIL LP	222 W 4TH ST PH 5	FORT WORTH TX 76102	OPERATING RIGHTS	0.00000000
BURNETT OIL CO	801 CHERRY ST #1500 UNIT #9	FORT WORTH TX 761026881	LESSEE	18.13566000
BURNETT OIL CO	801 CHERRY ST #1500 UNIT #9	FORT WORTH TX 761026881	OPERATING RIGHTS	0.00000000
COG OPERATING LLC	600 W ILLINOIS AVE	MIDLAND TX 797014882	OPERATING RIGHTS	0.00000000
CONCHO OIL & GAS LLC	600 W ILLINOIS AVE, ONE CONCHO CENTE	MIDLAND TX 797014882	OPERATING RIGHTS	0.00000000
DELMAR HUDSON LEWIS	616 TEXAS ST	FORT WORTH TX 76102	OPERATING RIGHTS	0.00000000
E R HUDSON TRST 1	616 TEXAS ST	FORT WORTH TX 76102	LESSEE	9.51562000
E R HUDSON TRUST #4	222 W 4TH ST #313	FORT WORTH TX 76102	OPERATING RIGHTS	0.00000000
HUDSON ANN F	616 TEXAS ST	FORT WORTH TX 76102	OPERATING RIGHTS	0.00000000
HUDSON EDWARD R JR	616 TEXAS ST	FORT WORTH TX 76102	LESSEE	9.51562000
HUDSON EDWARD R JR	616 TEXAS ST	FORT WORTH TX 76102	OPERATING RIGHTS	0.00000000
HUDSON WILLIAM A II	616 TEXAS ST	FORT WORTH TX 76102	LESSEE	14.50888000
HUDSON WILLIAM A II	616 TEXAS ST	FORT WORTH TX 76102	OPERATING RIGHTS	0.00000000
IVERSON CLAIRE ANN	2005 KIDWELL ST	DALLAS TX 75214	OPERATING RIGHTS	0.00000000
IVERSON SIEGFRIED JAMES III	PO BOX 4095	MIDLAND TX 79704	OPERATING RIGHTS	0.00000000
IVERSON WENDELL W	PO BOX 1343	MIDLAND TX 79702	OPERATING RIGHTS	0.00000000
IVERSON WENDELL W	PO BOX 10508	MIDLAND TX 79702	OPERATING RIGHTS	0.00000000
IVERSON-PAGE PATSY	1155 MUIRLANDS VISTA WAY	LA JOLLA CA 92037	OPERATING RIGHTS	0.00000000
JAVELINA PARTNERS	616 TEXAS ST	FORT WORTH TX 761024612	LESSEE	0.74609000
JAVELINA PARTNERS	616 TEXAS ST	FORT WORTH TX 761024612	OPERATING RIGHTS	0.00000000
LEWIS DELMAR H	616 TEXAS ST	FORT WORTH TX 76102	LESSEE	19.03125000
LINDY'S LIVING TRUST	616 TEXAS ST	FORT WORTH TX 76102	LESSEE	19.03125000
PERGANDE F HUDSON	616 TEXAS ST	FORT WORTH TX 76102	OPERATING RIGHTS	0.00000000
YATES PETRO CORP	105 S 4TH ST	ARTESIA NM 88210	OPERATING RIGHTS	0.00000000
ZORRO PARTNERS LTD	616 TEXAS ST	FORT WORTH TX 76102	OPERATING RIGHTS	0.00000000
ZORRO PARTNERS LTD	616 TEXAS ST	FORT WORTH TX 76102	LESSEE	9.51563000

Serial Number: NMLC-- 0 029415B

Mer Twp	Rng	Sec	STyp	SNr Suf	Subdivision	District/Field Office	County	Mgmt Agency
23	0170S	0310E	012	ALL	ENTIRE SECTION	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0170S	0310E	013	ALIQ	N2,N2S2;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0170S	0310E	024	ALIQ	S2S2;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0170S	0310E	025	ALL	ENTIRE SECTION	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

Serial Number: NMLC-- 0 029415B

Act Date	Code	Action	Action Remark	Pending Office
05/17/1936	387	CASE ESTABLISHED		
05/18/1936	237	LEASE ISSUED		
05/18/1936	496	FUND CODE	05;145003	
05/18/1936	868	EFFECTIVE DATE		
08/08/1946	500	GEOGRAPHIC NAME	MALJAMAR FLD;	
08/08/1946	510	KMA CLASSIFIED		
04/01/1956	237	LEASE ISSUED		
04/01/1956	530	RLTY RATE - 12 1/2%	/B/	
04/01/1956	534	RLTY RATE-SLIDING-SCH D	/A/	
04/01/1956	868	EFFECTIVE DATE		
11/13/1956	102	NOTICE SENT-PROD STATUS		
11/13/1956	650	HELD BY PROD - ACTUAL		
11/13/1956	658	MEMO OF 1ST PROD-ACTUAL		

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

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Run Date: 10/17/2014

05/29/2012	933	TRF OPER RGTS APPROVED	2EFF 04/01/12;	
05/29/2012	974	AUTOMATED RECORD VERIF	ANN	
07/15/2013	933	TRF OPER RGTS APPROVED	EFF 06/01/06;	
07/15/2013	974	AUTOMATED RECORD VERIF	LBO	
09/08/2014	932	TRF OPER RGTS FILED	EDWARD R/ESTATE OF;1	FLUIDS TEAM

Line Nr Remarks Serial Number: NMLC-- 0 029415B

0002	SEC 12 OF THE ACT OF CONGRESS APRVD AUG 8, 1946;
0003	DETERMINED THAT THE FOLLOW LANDS TO BE WITHIN;
0004	PROD/NONPROD LIMITS OF ANY OIL OR GAS DEPOSITS;
0005	/A/AC 534 RLTY RATE SCH D EFF 4/01/56 FOR THE LANDS:
0006	LISTED BELOW: (PROD-LIMITS):
0007	T.17S., R. 31E., SEC. 13: N2SW SEC.24: S2S2;
0008	SEC.25: NE,N2NW,SENW,N2SE,SESE 640.00 ACRES;
0009	/B/AC 530 RLTY RATE 12 1/2% EFF 4/1/56 FOR THE LANDS
0010	LISTED BELOW: (NON-PROD LIMITS):
0011	T.17S., R. 31 E, SEC. 12: ALL, SEC. 13: N2,N2SE;
0012	SEC. 24: S2S2, SEC.25: SWNW,SW,SWSE 1280.00 ACRES;
0013	-
0014	WM A II & ED R HUDSON - NM1056 - S/W
0015	BONDED OPERATOR (S) - 01/07/2003
0016	ED R HUDSON - NM1055 - S/W
0017	BONDED OPERATOR - PER AFMSS
0018	04/22/2004 - HUDSON OIL CO OF TX - NM1055 - S/W;
0019	BONDED TRANSFEREE - PER ABSS
0020	04/22/2004 - MARBOB ENERGY CORP - NM2056 - S/W;
0021	02/23/2005 BURNETT OIL CO BONDED LESSEE NMB000197/SW
0022	OPERATOR BONDING PER MMS NM1055
0023	MIM ROY PAID 05/01/2010
0024	08/11/2011 - COG OPERATING LLC BONDED - NMB000740
0025	05/11/2012 - BURNETT OIL CO. - NMB000197
0026	05/29/2012 - OPERATOR BONDED
0027	HUDSON OIL CO OF TX - NM1055 - S/W;

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

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Run Date: 05/27/2014

01 02-25-1920;041STAT0437;30USC226

Case Type 310781: O&G RENEWAL LEASE - PD

Commodity 459: OIL & GAS L

Case Disposition: AUTHORIZED

Total Acres 640.000 Serial Number NMLC-- 0 029415A

*Pickett 13 #5H
Pickett 13 #8H
Pickett 13 #6H*

Serial Number: NMLC-- 0 029415A

Name & Address			Int Rel	% Interest
ALVIN M IVERSON JR TRUST	PO BOX 84	SPAVINAW OK 74366	OPERATING RIGHTS	0.000000000
ARD ENERGY GROUP LP	222 W 4TH ST PH 5	FORT WORTH TX 76102	OPERATING RIGHTS	0.000000000
ARD OIL LP	222 W 4TH ST PH 5	FORT WORTH TX 76102	OPERATING RIGHTS	0.000000000
BURNETT OIL CO	801 CHERRY ST #1500 UNIT #9	FORT WORTH TX 761026881	LESSEE	18.135660000
BURNETT OIL CO	801 CHERRY ST #1500 UNIT #9	FORT WORTH TX 761026881	OPERATING RIGHTS	0.000000000
COG OPERATING LLC	600 W ILLINOIS AVE. ONE CONCHO CENTE	MIDLAND TX 79701	OPERATING RIGHTS	0.000000000
CONCHO OIL & GAS LLC	600 W ILLINOIS AVE. ONE CONCHO CENTE	MIDLAND TX 797014882	OPERATING RIGHTS	0.000000000
CRANZ ROSE ANNE TRUSTEE	PO BOX 470037	FORT WORTH TX 761470037	OPERATING RIGHTS	0.000000000
E R HUDSON TRST 1	616 TEXAS ST	FORT WORTH TX 76102	LESSEE	9.515620000
E R HUDSON TRUST #4	222 W 4TH ST #313	FORT WORTH TX 76102	OPERATING RIGHTS	0.000000000
HUDSON ANN F	616 TEXAS ST	FORT WORTH TX 76102	OPERATING RIGHTS	0.000000000
HUDSON EDWARD R JR	616 TEXAS ST	FORT WORTH TX 76102	LESSEE	9.515620000
HUDSON EDWARD R JR	616 TEXAS ST	FORT WORTH TX 76102	OPERATING RIGHTS	0.000000000
HUDSON WILLIAM A II	616 TEXAS ST	FORT WORTH TX 76102	LESSEE	14.508880000
IVERSON CLAIRE ANN	2005 KIDWELL ST	DALLAS TX 75214	OPERATING RIGHTS	0.000000000
IVERSON FMVLY INTER-VIVOS TRUST	206 BELLE MEADE CIR	EUFAULA OK 744322071	OPERATING RIGHTS	0.000000000
IVERSON SIEGFRIED JAMES III	PO BOX 4095	MIDLAND TX 79704	OPERATING RIGHTS	0.000000000
IVERSON WENDELL W	PO BOX 1343	MIDLAND TX 79702	OPERATING RIGHTS	0.000000000
IVERSON-PAGE PATSY	1155 MUIRLANDS VISTA WAY	LA JOLLA CA 92037	OPERATING RIGHTS	0.000000000
JAVELINA PARTNERS	616 TEXAS ST	FORT WORTH TX 761024612	OPERATING RIGHTS	0.000000000
JAVELINA PARTNERS	616 TEXAS ST	FORT WORTH TX 761024612	LESSEE	0.746090000
LEWIS H DELMAR LIVING TRUST	6300 RIDGLEA PL #1005 A	FORT WORTH TX 76116	LESSEE	19.031250000
LINDY'S LIVING TRUST	616 TEXAS ST	FORT WORTH TX 76102	LESSEE	19.031250000
PERGANDE F HUDSON	616 TEXAS ST	FORT WORTH TX 76102	OPERATING RIGHTS	0.000000000
WENDELL W IVERSON TRUSTEE	BOX 10508	MIDLAND TX 79702	OPERATING RIGHTS	0.000000000
WILLAM A HUDSON II	616 TEXAS ST	FORT WORTH TX 76102	OPERATING RIGHTS	0.000000000
ZORRO PARTNERS LTD	616 TEXAS ST	FORT WORTH TX 76102	OPERATING RIGHTS	0.000000000
ZORRO PARTNERS LTD	616 TEXAS ST	FORT WORTH TX 76102	LESSEE	9.515630000

Serial Number: NMLC-- 0 029415A

Mer Twp	Rng	Sec	SType	SNr SUFF	Subdivision	District/Field Office	County	Mgmt Agency
23	0170S	0310E	013	ALIQ	S2S2;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0170S	0310E	024	ALIQ	N2,N2S2;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

Serial Number: NMLC-- 0 029415A

Act Date	Code	Action	Action Remark	Pending Office
05/18/1936	387	CASE ESTABLISHED		
05/18/1936	496	FUND CODE	05;145003	
05/18/1936	553	CASE CREATED BY ASGN	OUT OF NMLC029415;	
05/18/1936	868	EFFECTIVE DATE		
12/02/1955	314	RENEWAL APLN FILED		
05/01/1956	242	LEASE RENEWED	THRU 04/30/66;	
11/18/1956	650	HELD BY PROD - ACTUAL		
11/18/1956	658	MEMO OF 1ST PROD-ACTUAL		
01/17/1966	314	RENEWAL APLN FILED		
05/01/1966	242	LEASE RENEWED	THRU 04/30/76;	
01/21/1976	314	RENEWAL APLN FILED		
05/01/1976	242	LEASE RENEWED	THRU 04/30/86;	
01/24/1986	314	RENEWAL APLN FILED		
05/01/1986	242	LEASE RENEWED	THRU 04/30/96;	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

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Run Date: 05/27/2014

07/21/1986	140	ASGN FILED	
02/20/1987	567	ASGN RETURNED UNAPPROVED	WRONG FORM
03/03/1987	600	RECORDS NOTED	CT
03/16/1987	963	CASE MICROFILMED	CNUM 101,004
05/29/1987	909	BOND ACCEPTED	EFF 05/11/87;NM1055
12/01/1987	974	AUTOMATED RECORD VERIF	SSP
04/11/1988	932	TRF OPER RGTS FILED	
05/02/1988	933	TRF OPER RGTS APPROVED	EFF 05/01/88;
05/02/1988	974	AUTOMATED RECORD VERIF	HKG/JR
04/23/1990	140	ASGN FILED	WAHUDSON/FHHUDSONETAL
07/30/1990	139	ASGN APPROVED	EFF 05/01/90;
07/30/1990	396	TRF OF INTEREST FILED	REHUDSON/WAHUDSONETAL
07/30/1990	974	AUTOMATED RECORD VERIF	MRR/ML
10/30/1990	974	AUTOMATED RECORD VERIF	MRR/MT
07/07/1992	974	AUTOMATED RECORD VERIF	LO/MV
10/01/1992	621	RLTY RED-STRIPPER WELL	1.34;1/
11/05/1992	974	AUTOMATED RECORD VERIF	ANN/KRP
01/11/1993	625	RLTY REDUCTION APPV	/1/
06/28/1993	899	TRF OF ORR FILED	(1)
06/28/1993	899	TRF OF ORR FILED	(2)
06/28/1993	899	TRF OF ORR FILED	(3)
06/28/1993	899	TRF OF ORR FILED	(4)
06/28/1993	899	TRF OF ORR FILED	(5)
06/28/1993	899	TRF OF ORR FILED	(6)
07/15/1993	899	TRF OF ORR FILED	
02/01/1994	974	AUTOMATED RECORD VERIF	MV/MV
07/14/1994	899	TRF OF ORR FILED	(1)
07/14/1994	899	TRF OF ORR FILED	(2)
07/14/1994	899	TRF OF ORR FILED	(3)
07/14/1994	899	TRF OF ORR FILED	(4)
07/18/1994	140	ASGN FILED	IVERSON/IVERSON ETAL
07/25/1994	140	ASGN FILED	IVERSON/JAVELINA ETAL
08/05/1994	899	TRF OF ORR FILED	(1)
08/05/1994	899	TRF OF ORR FILED	(2)
09/20/1994	899	TRF OF ORR FILED	
12/21/1994	139	ASGN APPROVED	(1)EFF 08/01/94;
12/21/1994	139	ASGN APPROVED	(2)EFF 08/01/94;
12/21/1994	974	AUTOMATED RECORD VERIF	DGT
12/22/1994	899	TRF OF ORR FILED	
03/22/1995	932	TRF OPER RGTS FILED	HUDSON/JAVELINA
06/07/1995	933	TRF OPER RGTS APPROVED	EFF 04/01/95;
06/07/1995	974	AUTOMATED RECORD VERIF	JLV
01/16/1996	314	RENEWAL APLN FILED	
03/21/1996	899	TRF OF ORR FILED	
04/01/1996	140	ASGN FILED	HUDSON/LINDY'S LIVING
05/01/1996	242	LEASE RENEWED	THRU 04/30/2016;
05/01/1996	530	RLTY RATE - 12 1/2%	/A/
05/01/1996	868	EFFECTIVE DATE	LAST RENEWAL
07/10/1996	139	ASGN APPROVED	EFF 05/01/96;
07/10/1996	974	AUTOMATED RECORD VERIF	MV/MV
01/13/1997	974	AUTOMATED RECORD VERIF	SSP
01/14/1998	140	ASGN FILED	IVERSON/IVERSON
01/14/1998	140	ASGN FILED	NATIONSBANK/IVERSON
02/25/1998	932	TRF OPER RGTS FILED	IVERSON/IVERSON TTEE
02/26/1998	140	ASGN FILED	IVERSON III/HUDSON

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

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Run Date: 05/27/2014

04/18/2011	932	TRF OPER RGTS FILED	MARBOB EN/COG OPERA;1
08/11/2011	933	TRF OPER RGTS APPROVED	EFF 05/01/2011;
08/11/2011	974	AUTOMATED RECORD VERIF	JS
01/25/2012	932	TRF OPER RGTS FILED	HUDSON II/ZORRO PAR;1
03/01/2012	246	LEASE COMMITTED TO CA	CA NM128662
03/01/2012	246	LEASE COMMITTED TO CA	CA NM128666
03/07/2012	932	TRF OPER RGTS FILED	BURNETT O/BURNETT O;1
03/07/2012	932	TRF OPER RGTS FILED	BURNETT O/COG OPERA;1
05/11/2012	933	TRF OPER RGTS APPROVED	EFF 02/01/12;
05/11/2012	974	AUTOMATED RECORD VERIF	JS
05/29/2012	933	TRF OPER RGTS APPROVED	1EFF 04/01/12;
05/29/2012	933	TRF OPER RGTS APPROVED	2EFF 04/01/12;
05/29/2012	974	AUTOMATED RECORD VERIF	ANN
11/08/2012	933	TRF OPER RGTS APPROVED	EFF 06/01/06;
11/08/2012	974	AUTOMATED RECORD VERIF	LBO

Serial Number: NMLC- 0 029415A

Line Nr	Remarks
0005	/A/ AC 535 RLTY RATE 5% EFF 5/18/1936 TO 4/30/1956.
0006	AC 549 ROYALTY RATE 12.5-25% SCH C EFF 5/1/1956 THRU
0007	4/30/1996. AC530 RLTY RATE 12-1/2% EFF 5/1/1996
0008	THRU THE PRESENT.
0009	03/03/1998 - BONDED OPERATOR
0010	WM A AND ED R HUDSON NM1055 - S/W
0011	BONDED OPERATOR(S) - 07/25/2001
0012	WM A II AND ED R HUDSON - NM1056 - S/W
0013	10/26/2001 - BONDED LESSEE
0014	BURNETT OIL CO INC - NM0509 SW/NM
0015	BONDED OPERATOR - 12/31/2002
0016	WM A & ED R HUDSON - NM1055 - S/W
0017	BONDED OPERATOR - PER AFMSS
0018	04/22/2004 - HUDSON OIL CO OF TX - NM1055 - S/W;
0019	BONDED TRANSFEREE - PER ABSS
0020	04/22/2004 - MARBOB ENERGY CORP - NM2056 - S/W;
0021	02/23/2005 BONDED OPERATOR
0022	08/06/2010 HUDSON OIL CO OF TEXAS NM1055/SW
0023	05/01/2010 MIM ROY PAID PER MMS
0024	08/11/2011 - COG OPERATING LLC BONDED - NMB000740
0025	05/11/2012 - BURNETT OIL CO - NMB000197
0026	05/29/2012 - BONDED OPERATOR
0027	HUDSON OIL CO OF TX - NM1055 - S/W;

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Time: 12:01 PM

Page 1 of 1

Run Date: 05/27/2014

01 02-25-1920;041STAT0437;30USC181

Total Acres

Serial Number

Case Type 318310: O&G COMMUNITIZATION AGRMT

160.000

NMNM-- - 128666

Commodity 410: NATURAL GAS LC

Case Disposition: AUTHORIZED

Serial Number: NMNM-- - 128666

Name & Address

Int Rel

% Interest

BLM CARLSBAD FO
COG OPERATING LLC

620 E GREENE ST
600 W ILLINOIS AVE. ONE CONCHO CENTE

CARLSBAD NM 88220
MIDLAND TX 79701

OFFICE OF RECORD
OPERATOR

0.00000000
100.00000000

Serial Number: NMNM-- - 128666

Mer Twp Rng Sec

STyp

SNr Suff Subdivision

District/Field Office

County

Mgmt Agency

23 0170S 0310E 013

ALIQ

W2E2;

CARLSBAD FIELD OFFICE

EDDY

BUREAU OF LAND MGMT

Serial Number: NMNM-- - 128666

Act Date	Code	Action	Action Remark	Pending Office
03/01/2012	387	CASE ESTABLISHED	PUCKETT 13 FED COM 5H	
03/01/2012	516	FORMATION	YESO	
03/01/2012	526	ACRES-FED INT 100%	160 ACRES/100%	
03/01/2012	868	EFFECTIVE DATE		
06/14/2012	654	AGRMT PRODUCING		
06/14/2012	658	MEMO OF 1ST PROD-ACTUAL		
07/19/2012	334	AGRMT APPROVED		

Serial Number: NMNM-- - 128666

Line Nr	Remarks
0001	RECAPITULATION EFFECTIVE 3/1/12
0002	TR# LEASE SERIAL# AC COMMITTED %INTEREST
0003	1 LC-029415A 40.00 25.00
0004	2 LC-029415B 120.00 75.00
0005	TOTAL 160.00 100.00

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Time: 12:00 PM

Page 1 of 1

Run Date: 05/27/2014

01 02-25-1920;041STAT0437;30USC181

Total Acres

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NMNM-- - 128662

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Case Disposition: AUTHORIZED

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Name & Address

Int Rel

% Interest

BLM CARLSBAD FO
COG OPERATING LLC

620 E GREENE ST
600 W ILLINOIS AVE. ONE CONCHO CENTE MIDLAND TX 79701

CARLSBAD NM 88220

OFFICE OF RECORD
OPERATOR

0.000000000
100.000000000

Serial Number: NMNM-- - 128662

MerTwp Rng Sec

STyp

SNr Suff

Subdivision

District/Field Office

County

Mgmt Agency

23 0170S 0310E 013

ALIQ

E2E2;

CARLSBAD FIELD OFFICE

EDDY

BUREAU OF LAND MGMT

Serial Number: NMNM-- - 128662

Act Date

Code

Action

Action Remark

Pending Office

03/01/2012 387 CASE ESTABLISHED

PUCKETT 13 FED COM 8H & 7H

03/01/2012 516 FORMATION

YESO

03/01/2012 526 ACRES-FED INT 100%

160 ACRES/100%

03/01/2012 868 EFFECTIVE DATE

06/03/2012 654 AGRMT PRODUCING

08/14/2012 334 AGRMT APPROVED

Serial Number: NMNM-- - 128662

Line Nr

Remarks

0001 RECAPITULATION EFFECTIVE 03/01/2012

0002 TR# LEASE SERIAL# AC COMMITTED %INTEREST

0003 1 LC-029415A 40.00 25.00

0004 2 LC-029415B 120.00 75.00

0005 TOTAL 160.00 100.00

91 7199 9991 7030 4043 8139



Iverson III, Inc
3454 South Zunis
Tulsa, OK 74105

Re:Puckett Battery Commingle of Federal Leases NMLC-029415-A and NMLC-029415-B

To Whom It May Concern:

This letter will serve as notice under Rule 104.F (3) that COG Operating LLC has requested administrative approval from the Oil Conservation Division in Santa Fe, NM for Lease Commingle of production from the following wells to the Puckett Central Tank Battery:

Puckett 12 Fed Com #7H
Eddy County, NM
API # 30-015-39476
Surface: 15 FSL & 819 FEL, Sec 12,
T17S, R31E, Unit P

Puckett 13 Fed Com #6H
Eddy County, NM
API # Pending
Surface: 36 FNL & 1627 FEL, Sec 13
T17S, R31E, Unit B

Puckett 12 Fed Com #8H
Eddy County, NM
API #: Pending
Surface: 190 FSL & 626 FEL Sec 12, T17S,
R31E, Unit P

Puckett 13 Fed Com #7H
Eddy County, NM
API #: 30-015-39178
Surface: 83 FNL & 970 FEL Sec 13, T17S,
R31E, Unit A

Puckett 13 Fed Com #5H
Eddy County, NM
API # 30-015-39657
Surface: 140 FNL & 1907 FEL Sec 13, T17S,
R31E, Unit B

Puckett 13 Fed Com #8H
Eddy County, NM
API #: 30-015-39658
Surface: 232 FSL & 459 FEL Sec 12, T17S,
R31E, Unit P

Should your company have any objection, it must be filed in writing within twenty (20) days from the date of this notice. The Division Director may approve the Surface Commingle and Off Lease Measurement if no objection has been made within the 20 days after the application has been received.

Attachments: 1 copy of OCD application

Sincerely,

Brian Maiorino
Regulatory Analyst
COG Operating LLC

Puckett 13 Federal Com 8H

Notifications

Name	Address	City	State	Zip Code	Certified Article Number
Anne Burgess Hall Trust	501 E. 20th Street	Santa Ana	CA	92706-2903	91 7199 9991 7030 4013 8404
Anne Nobles	3801 Worthington Ct.	Indianapolis	IN	46278-1179	91 7199 9991 7030 4013 8404
Ard Energy Group, LTD	222 W 4th Street, PH #5	Fort Worth	TX	76102	91 7199 9991 7030 4013 8411
Betty B. Strohmeier Estate	5311 E. 5th Street	Tucson	AZ	85711-2331	91 7199 9991 7030 4013 8428
Brenda Berry	498 Hudson St. 3	New York	NY	10014-2818	91 7199 9991 7030 4013 8435
Charles B. Nobles	13 11630 Chenault Street	Brentwood	CA	90049-9998	91 7199 9991 7030 4013 8442
Claire Nobles	313 501 Slaters Lane	Alexandria	VA	22314	91 7199 9991 7030 4013 8459
Clifford Winslow Israel	PO Box 3561	Crested Butte	CO	81224	91 7199 9991 7030 4043 8504
Dabney Anne Blum	3400 Westbury Road	Birmingham	AL	35223	91 7199 9991 7030 4043 8016
Deborah E. Masters	223 Water Street	Brooklyn	NY	11201-1165	91 7199 9991 7030 4043 8023
Dorothy Asay	415 10th Street	Davis	CA	95616-1941	91 7199 9991 7030 4043 8030
E. Randall Hudson, III	616 Texas Street	Fort Worth	TX	76102	91 7199 9991 7030 4043 8047
Edward B. Nobles	2701 Sunlite Street	Amarillo	TX	79106-6113	91 7199 9991 7030 4043 8054
Edward R. Hudson, Jr.	616 Texas Street	Fort Worth	TX	76102	91 7199 9991 7030 4043 8061
Edwin B. Burgess Jr. Estate	4102 Tucson Drive	Amarillo	TX	79109	91 7199 9991 7030 4043 8078
Elizabeth R. Baish	102 Logan Avenue	Altoona	PA	16602-4922	91 7199 9991 7030 4043 8085
Francis Hill Hudson, Trustee	616 Texas Street	Fort Worth	TX	76102	91 7199 9991 7030 4043 8092
Helen B. Thompson Estate	PO Box 1611	Amarillo	TX	79181-1611	91 7199 9991 7030 4043 8108
Howard Boggs	5625 Claiborne Way	Orangevale	CA	95662-5219	91 7199 9991 7030 4043 8115
Hunter W. Puckett	2116 S. Ong	Amarillo	TX	79109-2245	91 7199 9991 7030 4043 8122
Iverson III, Inc	3454 South Zunis	Tulsa	OK	74105	91 7199 9991 7030 4043 8139
Javelina Partners	616 Texas Street	Fort Worth	TX	76102-4612	91 7199 9991 7030 4043 8146
Jeanne Campbell	PO Box 2984	Weaverville	CA	96093-2984	91 7199 9991 7030 4043 8153
Jennifer A. Kulich	3855 Beltana Drive	Colorado Springs	CO	80920	91 7199 9991 7030 4043 8160
John W. Israel Ind. Ex., Anne C. Israel Estate	3611 Dartmouth Avenue	Dallas	TX	75205-3238	91 7199 9991 7030 4043 8177
Karen Elaine Israel	1052 Grestone Cove Dr	Birmingham	AL	35223	91 7199 9991 7030 4043 8184
Kelly Israel	3906 S. Tyler	Amarillo	TX	79110	91 7199 9991 7030 4043 8191
Larry W. Farris	P.O. Box 2546	Fort Worth	TX	76113	91 7199 9991 7030 4043 8207
Leigh T. Decker	4956 Turquoise Cr	Colorado Springs	CO	80917	91 7199 9991 7030 4043 8214
Margot Thompson	802 Owl Drive	Louisville	CO	80027	91 7199 9991 7030 4043 8221
Moore & Shelton Company	PO Box 3070	Galveston	TX	77552	91 7199 9991 7030 4043 8238
Nancy Nichols Weber	6023 Craigway Rd	Spring	TX	77389-3704	91 7199 9991 7030 4043 8245
P.A.I. Incorporated	243 Walnut	Newport Beach	CA	92663	91 7199 9991 7030 4043 8252
Pamela J. Burke, Trustee for the Claire A. Iverson Trust	PO Box 10508	Midland	TX	79702	91 7199 9991 7030 4043 8498
Pamela J. Burke, Trustee for the Siegfried James Iverson, III Trust	PO Box 10508	Midland	TX	79702	91 7199 9991 7030 4043 8481

Puckett 13 Federal Com 8H

Notifications

Pamela J. Burke, Trustee for the W.W.I.

1990 Trust

Pattilou Puckett Dawkins

Peter C. Iverson and Billie H. Iverson

Phoebe B. Eppler Trust

Richard Sullivan

Tom H. Thompson

William Boggs

William Bond Clifford

Wilma Orr

Zorro Partners, Ltd.

PO Box 10508

3401 Austin

206 Belle Mead Circle

PO Box 840738

2421 E. Skelly Drive

2835 Avondale Drive

3165 Stone Station Road

16801 FM 2219

2061 Laguna Road

616 Texas Street

Midland

Amarillo

Eufaula

Dallas

Tulsa

Colorado Springs

Sebastopol

Amarillo

Santa Rosa

Fort Worth

TX

TX

OK

TX

OK

CO

CO

TX

CO

TX

79702

79101-4807

74432

75284-0738

74105

80917

95472-5655

79119

95401-3724

76102

91 7199 9991 7030 4043 8474

91 7199 9991 7030 4043 8467

91 7199 9991 7030 4043 8450

91 7199 9991 7030 4043 8443

91 7199 9991 7030 4043 8436

91 7199 9991 7030 4043 8429

91 7199 9991 7030 4043 8412

91 7199 9991 7030 4043 8405

91 7199 9991 7030 4043 8399

91 7199 9991 7030 4043 8382

DATE IN	SUSPENSE	ENGINEER	LOGGED IN	TYPE	APP NO
---------	----------	----------	-----------	------	--------

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
- Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



NM OIL CONSERVATION
 ARTESIA DISTRICT
 JAN 13 2015

ADMINISTRATIVE APPLICATION CHECKLIST

RECEIVED

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
 [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
 [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
 [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
 [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
 [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] **TYPE OF APPLICATION - Check Those Which Apply for [A]**

[A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement

☐ DHC ☒ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery

☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify _____

[2] **NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply**

[A] ☒ Working, Royalty or Overriding Royalty Interest Owners

[B] ☐ Offset Operators, Leaseholders or Surface Owner

[C] ☐ Application is One Which Requires Published Legal Notice

[D] ☒ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] ☒ For all of the above, Proof of Notification or Publication is Attached, and/or.

[F] ☐ Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate and complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Brian Maiorino

Print or Type Name

B. Maiorino
 Signature

Regulatory Analyst

Title

5/14/12

Date

bmaiorino@concho.com

e-mail Address

NM OIL CONSERVATION

ARTESIA DISTRICT

Form C-107-B

Revised August 1, 2011

District I
1624 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department
JAN 13 2015

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

RECEIVED

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: COG Operating LLC

OPERATOR ADDRESS: 550 W. Texas Ave, Suite 1300, Midland, TX 79701

APPLICATION TYPE:

☐ Pool Commingling ☒ Lease Commingling ☐ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____

Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling

☒ Yes ☐ No

(A) POOL COMMINGLING

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes

(2) Are any wells producing at top allowables? ☐ Yes ☐ No

(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No

(4) Measurement type: ☐ Metering ☐ Other (Specify)

(5) Will commingling decrease the value of production? ☐ Yes ☐ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING

Please attach sheets with the following information

(1) Pool Name and Code. Fren;Glorieta-Yeso (26770)

(2) Is all production from same source of supply? ☒ Yes ☐ No

(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No

(4) Measurement type: ☒ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING

Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

(1) Is all production from same source of supply? ☐ Yes ☐ No

(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.

(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.

(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Brian Maiorino

TITLE: Regulatory Analyst

DATE: 5/18/2012

TYPE OR PRINT NAME Brian Maiorino

TELEPHONE NO. 432-221-0467

E-MAIL ADDRESS: bmaiorino@concho.com

**Bureau of Land Management
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972**

**Puckett 12 Fed 7H, NMLC029415B
Puckett 12 Fed 8H, NMLC029415B
Puckett 13 Fed Com 5H, CA-NM128666
Puckett 13 Fed Com 6H, CA-NM128666
Puckett 13 Fed Com 7H, CA-NM128662
Puckett 13 Fed Com 8H, CA-NM128662
COG Operating LLC**

January 11, 2015

Condition of Approval

Commingling of lease production and off lease measurement, storage and sales

1. This approval is subject to like approval by the New Mexico Oil Conservation Division.
2. This agency shall be notified of any spill or discharge as required by NTL-3A.
3. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
4. This approval does not constitute right-of-way approval for any off-lease activities. Within 30 days, an application for right-of-way approval must be submitted to the Realty Section if not already done.
5. Approval for combining production from various sources is a privilege which is granted to lessees for the purpose of aiding conservation and extending the economic life of leases. Applicants should be cognizant that failure to operate in accordance with the provisions outlined in the Authorized Officer's conditions of approval and/or subsequent stipulations or modifications will subject such approval to revocation.
6. Gas measurement for allocation must be measured as per Onshore Order #5 for sales meters.
7. All gas and oil subject to royalty shall be measured as per federal regulations and shall be reported to ONRR as required. All gas which is vented, flared or used on lease shall be reported as per NTL-4A to ONRR. All gas which is vented or flared shall be subject to royalty, unless prior approval was given by the authorized officer.
8. This agency shall be notified of any change in sales method or location of sales point.
9. Additional wells and/or leases require additional commingling approvals.
10. Notify this office 24 Hrs. prior to any meter proving to allow time for an inspector to witness.