### Form 3160-5 (August 2007)

# NM OIL CONSERVATION ARTESIA DISTRICT

**UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

JARFOJAB ez 615

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No.

SUNDRY	6. If Indian, Allottee or Tribe Name							
Do not use this form for proposals to drill or to re-enterance IVED abandoned well. Use form 3160-3 (APD) for such proposals.								
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No. NMNM71016X			
1. Type of Well					8. Well Name and No. POKER LAKE UNIT 431H			
					9. API Well No.			
BOPCO LP E-Mail: tjcherry@basspet.com					30-015-42246			
3a. Address P O BOX 2760 MIDLAND, TX 79702	. (include area code 3-2277	)	10. Field and Pool, or Exploratory NASH DRAW;DEL/BS (AV SND)					
4. Location of Well (Footage, Sec., 7	11. County or Paris			and State				
Sec 23 T24S R30E Mer NMP	EDDY COUNTY, NM			Y, NM				
12. CHECK APPI	ROPRIATE BOX(ES) TO	NDICATE	NATURE OF I	NOTICE, RE	EPORT, OR OTHE	R DATA		
TYPE OF SUBMISSION	TYPE OF ACTION							
Notice of Intent	☐ Acidize	☐ Dee <sub>l</sub>	☐ Deepen		on (Start/Resume)	■ Water Shut-Of	f	
* 3	☐ Alter Casing	☐ Frac	ture Treat	□ Reclamation		■ Well Integrity		
Subsequent Report	Casing Repair	■ New	Construction	□ Recomplete		Other		
☐ Final Abandonment Notice	□ Change Plans	☐ Plug and Abandon ☐		□ Tempor	arily Abandon	Production Start-	пb	
	Convert to Injection	Plug	lug Back		isposal			
13. Describe Proposed or Completed Ope If the proposal is to deepen directiona. Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab- determined that the site is ready for final.	ally or recomplete horizontally, gink will be performed or provide the operations. If the operation resultandonment Notices shall be filed	ve subsurface e Bond No. on ts in a multiple	ocations and measurable with BLM/BIA completion or reco	ired and true ve A. Required sub completion in a n	rtical depths of all perti- sequent reports shall be ew interval, a Form 310	nent markers and zones. filed within 30 days 50-4 shall be filed once		
BOPCO, LP respectfully subm production on the referenced v		ort the com	pletion operation	ns and first				
08/11/2014 - 08/14/2014 - MIRU PU & wireline. TIH w/C 4-1/2" tieback string. Tie into op-sleeve. RDMO until closer to	csg, pressure up to 2000 ps	e. Estimate si (good). T	d TOC 3384'. Fi e into tbg, shea	RU csg crew. r	Run			
07/28/2012 - 08/30/2014 MI frac equipment. Frac interv propant. SWI. RDMO frac eq		g using total	113904 bbls flu	uid, 1721120	#			
,						d ky record		
				dro ************************************				
14. I hereby certify that the foregoing is	Electronic Submission #264	1422 verifie	by the BLM Wel	I Information	System			
•	For BOI Committed to AFMSS for	PCO LP, set processing	nt to the Carlsba	d AM on 112/30/2	014 ()	······································	٦	
Name(Printed/Typed) TRACIE J	Title REGULATORY ANALYSPIED FOR RECORD				Щ			
Signature (Electronic S	ubmission)	·	Date 09/18/20	014				
	THIS SPACE FOR	FEDERA	L OR STATE	OFFICE US	E JAN 8	2015	T	
			T. J		1 Jeline	a Han	十	
Approved By			Title	<del>-   -</del>	UREAU OF LAND	MANAGEMENT	+	
conditions of approval, if any, are attached. Approval of this notice does not warrant or ertify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant			066		CARLSBAD FIE			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Additional data for EC transaction #264422 that would not fit on the form

## 32. Additional remarks, continued

09/2/2014 - 09/05/2014 RU CTU. Drill out balls and seats. Circulate well

09/08/2014 RU csg crew. LD 4-1/2" tieback

09/09/2014 RIH w/ESP on 2-7/8" tbg. Set @ 6986'

09/12/2014 First oil production

Per APD approved 03/19/2014, BOPCO, LP has no plans to reclaim well location to allow for additional drilling from this pad.