

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
NM OIL CONSERVATION
ARTESIA DISTRICTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

JAN 13 2015

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

RECEIVED

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC068431
2. Name of Operator BOPCO LP Contact: WHITNEY MCKEE E-Mail: wbmckee@basspet.com		6. If Indian, Allottee or Tribe Name
3a. Address P O BOX 2760 MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432-683-2277	7. If Unit or CA/Agreement, Name and/or No. 891000303X
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 23 T24S R30E NENW 1150FNL 1700FWL 32.122641 N Lat, 103.511549 W Lon		8. Well Name and No. POKER LAKE UNIT 431H
		9. API Well No. 30-015-42246-00-X1
		10. Field and Pool, or Exploratory NASH DRAW
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

7/10/2014- SPUD

7/11/2014- Drilled 17-1/2" hole to 842'. Ran 19 jts of 13-3/8", 48 ppf, J-55, STC set at 829'.
Primary Cement- 700 sks Class C. Circulated 281 sks to cellar. WOC 24 hrs. Test floor valves,
rotary hose, stand pipe valves, mud lines and pipe rams to 250 psi low and 3,000 psi high. Good
tests.

7/12/2014- Test annular and variable pipe rams to 250 psi low and 3,000 psi high. Test 13-3/8"
casing to 2,000 psi. All good tests.

7/14/2014- Drilled 12-1/4" hole to 4,044'. Ran 84 jts of 9-5/8", 40 ppf, N-80, LTC and casing shoe
set at 3,822'.

Accepted for record
ARD NMDCD 1/14/15

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #268850 verified by the BLM Well Information System
For BOPCO LP, sent to the Carlsbad
Committed to AFMSS for processing by DEBORAH HAM on 12/30/2014 (15DMH0283SE)

Name (Printed/Typed) KEVIN BURNS

Title ENGINEER

Signature (Electronic Submission)

Date 10/06/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or
certify that the applicant holds legal or equitable title to those rights in the subject lease
which would entitle the applicant to conduct operations thereon.

Office

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #268850 that would not fit on the form

32. Additional remarks, continued

7/15/2014- Finish running a total of 89 jts of 40 ppf, N-80, LTC landed Cameron casing hanger in wellhead with casing shoe set at 4,028?. Lead- 1071 sks 35/65 Poz C, followed by Tail ? 265 sks Class C. Circulated 102 sks to half pit with full returns throughout the job. Test void to 5,000 psi for 15 mins. Good test. WOC 24 hrs. Test 9-5/8? casing to 3,000 psi. Good test.

7/21/2014- Drilled 8-3/4? hole to 8,013?. Ran 201 jts of 7?, 26#, HCP -110, BTC set at 8,002?. Stage 1 Lead- 260 sks 35/65 Poz H, followed by Tail ? 140 sks 50/50 Poz H. Full returns throughout job. Circulated 10 bbls of cement to surface.

7/22/2014- Stage 2 Pumped 20 bbls FW spacer with green dye followed by 200 sks 35/65 Pos C. Returns throughout job. No green dye or cement at surface. WOC 24 hrs. Test void to 5,000 psi. Test top drive, IBOP, floor valves, full open valves to 250 psi low and 3,000 psi high. Test 7? casing to 3,000 psi. All good tests.

7/31/2014- Drilled 6-1/8? hole to a depth of 15,984?. Ran 175 jts of 4-1/2?, 11.6 ppf, P-110, BTC with 25 Weatherford ARES II ZoneSelect Fracturing packers, 24 MXZ sleeves and 1 OH Toe Sleeve. Hole giving proper displacement while floating the liner in the hole.

8/1/2014- Dropped Weatherford composite setting ball and land with 175 bbls pumped with full returns. Pressured up to 3,520 psi, set Weatherford hanging liner and ARES II packers. Bled pressure, slack off 50 Klbs to verify liner was set. Test liner hanger to 1,500 psi. Good test. Liner shoe set @ 15,974? TOL @ 7,952?.

8/2/2014- Pack seal to 6,500 psi and test void to 5,000 psi. Good test. Rig released.