

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-015-33037 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> TIGHT HOLE b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR.	7. Lease Name or Unit Agreement Name Dowell MV 8. Well No. 3 9. Pool name or Wildcat Undes. Four Mile Draw Atoka, West
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2. Name of Operator Yates Petroleum Corporation	RECEIVED MAR 01 2005 OCD-ARTESIA
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3. Address of Operator 105 South Fourth Street, Artesia, NM 88210 (505) 748-1471	
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4. Well Location Unit Letter <u>N</u> : <u>660</u> Feet From The <u>South</u> Line and <u>1700</u> Feet From The <u>West</u> Line Section <u>33</u> Township <u>18S</u> Range <u>26E</u> NMPM <u>Eddy</u> County					
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10. Date Spudded RH 8/25/04 RT 8/27/04	11. Date T.D. Reached 9/22/04	12. Date Compl. (Ready to Prod.) 1/28/05	13. Elevations (DF& RKB, RT, GR, etc.) 3379'GR 3397'KB	14. Elev. Casinghead
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15. Total Depth 9580'	16. Plug Back T.D. 9250'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools 40'-9580'	Cable Tools
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19. Producing Interval(s), of this completion - Top, Bottom, Name 8908'-8920' Atoka	20. Was Directional Survey Made No
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21. Type Electric and Other Logs Run CNL, Hi-Res Laterolog Array Microlog, CBL	22. Was Well Cored No
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23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	Conductor	40'	26"		
13-3/8"	48#	562'	17-1/2"	600 sx (circ)	
9-5/8"	36#	1505'	12-1/4"	1130 sx (circ)	
7"	23# & 26#	9580'	8-3/4"	1520 sx (circ)	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-7/8"	8640'

26. Perforation record (interval, size, and number) 9288'-9296' (51) 8908'-8920' (73)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 8908'-8920' Acidize w/1000g 7-1/2% IC HCL
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28 PRODUCTION

Date First Production 1/29/05		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing		
Date of Test 2/4/05	Hours Tested 24 hrs	Choke Size NA	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 193	Water - Bbl. 0	Gas - Oil Ratio NA
Flow Tubing Press. 250 psi	Casing Pressure Packer	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 193	Water - Bbl. 0	Oil Gravity - API - (Corr.) NA	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By B. Stageburg
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30. List Attachments Logs and Deviation Survey	
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31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature <u>Tina Huerta</u> E-mail Address <u>tinah@ypcnm.com</u>	Printed Name <u>Tina Huerta</u> Title <u>Regulatory Compliance Supervisor</u> Date <u>February 14, 2005</u>
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This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 8397'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 8883'	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Siluro-Devonian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 1770'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 2648'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	
T. Blinebry	T. Gr. Wash	T. Morrison	
T. Tubb	T. Bone Spring 4273'	T. Todilto	
T. Drinkard	3 rd Bone Spring 5674'	T. Entrada	
T. Abo 6078'	U. Yeso 2968'	T. Wingate	
T. Wolfcamp 6596'	L. Yeso 5904'	T. Chinle	
Upper Penn 7742'	T. Morrow 9134'	T. Permian	
T. Cisco	T. Chester 9468'	T. Penn "A"	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

OPERATOR: YATES PETROLEUM
WELL/LEASE: DOWELL MV #3
COUNTY: EDDY, NM

512-5064

STATE OF NEW MEXICO
DEVIATION REPORT

189	0.50	6,299	0.97
532	1.75	6,394	0.97
887	2.50	6,461	0.44
1,009	2.50	6,683	0.50
1,171	1.75	6,967	1.25
1,327	1.50	7,253	0.50
1,486	1.00	7,730	1.00
1,750	1.25	8,238	1.00
2,226	1.25	8,745	0.75
2,702	1.25	8,937	0.50
3,176	0.25	9,221	0.75
3,654	1.50	9,580	1.00
3,909	1.25		
4,164	0.75		
4,640	1.75		
4,768	2.75		
4,895	3.00		
4,990	4.00		
5,083	4.50		
5,190	3.96		
5,253	2.81		
5,316	2.46		
5,380	2.11		
5,443	1.58		
5,538	1.32		
5,634	0.79		
5,824	1.14		
5,919	1.06		
6,014	0.44		
6,204	0.79		

By: Steve Moore

STATE OF TEXAS
COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on this 27th day of September, 2004, by Steve Moore on behalf of Patterson-UTi Drilling Company LP, LLLP.

J Robertson
Notary Public for Midland County, Texas

My Commission Expires: 8/23/2007

