

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 District II - (575) 748-1283  
 District III - (505) 334-6178  
 District IV - (505) 476-3460

State of New Mexico  
 Energy, Minerals and Natural Resources  
**OIL CONSERVATION DIVISION**  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

RECEIVED  
 JAN 20 2015

WELL API NO. <b>30-015-42055</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. <b>VA-836</b>
7. Lease Name or Unit Agreement Name <b>Cedar Canyon 16 State</b>
8. Well Number <b>10H</b>
9. OGRID Number <b>16696</b>
10. Pool name or Wildcat <b>Pierce Crossing Bone Spring, East</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>2927' GR</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
**OXY USA Inc.**

3. Address of Operator  
**P.O. Box 50250  
Midland, TX 79710**

4. Well Location  
 Unit Letter **C** : **260** feet from the **North** line and **1470** feet from the **West** line  
 Section **16** Township **24S** Range **29E** NMPM County **Eddy**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	OTHER: <b>Completion</b> <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

RU CTU 6/27/14, RIH & Tag PBD @ 14398', pressure test csg to 8500# for 30 min. RIH & perf @ 14337-14219' spotted 3000g of 15% NEFE acid, go to displace formation, broke down. RU frac, started frac pressure on annulus to 700psi, shut down frac, circ hole w/ fresh water, SI for evaluation of 5-1/2" casing, RD 7/12/14.

10/12/14 RIH set plug @ 14175', RIH with 5047' 4" 10.47# P110 FJ, 9120' 4-1/2" 11.6# P110 FJ csg & set @ 14168'. M&P 210sx cmt, full circulation throughout job, no cmt to surf, calc TOC @ 5037'. RIH & tag PBD @ 14120', pressure test csg to 8500#, held 30 minutes, pressure dropped 400psi.

RIH & perf @ 14101-13991, 13882-13772, 13662-13553, 13443-13333, 13223-13114, 13004-12894, 12785-12675, 12565-12456, 12346-12236, 12126-12017, 11907-11797, 11688-11578, 11468-11359, 11249-11139, 11029-10920, 10810-10700, 10591-10481, 10371-10262' Total 414 holes. Frac in 18 stages w/ 368914g Treated Water + 62000g 15% HCl acid + 829377g 15# BXL + 1710882g 20# BXL w/ 3508740# sand, RD Nabor. RIH & clean out well, tag up @ PBD @ 14120', POOH, RIH with tbg & packer @ 9210'. RIH with gas lift valves, flow to clean up and test well for potential, RD 12/5/14.

Spud Date: **5/10/14**

Rig Release Date: **6/12/14**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Jana Mendida* TITLE Regulatory Coordinator DATE 1/15/15

Type or print name Jana Mendida E-mail address: jana.mendida@oxy.com PHONE: 432-685-5936

APPROVED BY: *JD* TITLE JD Spowan DATE 1/20/15

Conditions of Approval (if any):