

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised August 1, 2011

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-015-42816
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Delaware Ranch 14 B2CN Fee
8. Well Number #2H
9. OGRID Number 14744
10. Pool name or Wildcat Red Bluff Bone Spring South 51010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
Mewbourne Oil Company

3. Address of Operator  
PO Box 5270, Hobbs, NM 88240

4. Well Location  
 Unit Letter N : 345 feet from the South line and 2005 feet from the West line  
 Section 11 Township 26S Range 28E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
2969' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MOC has an APD approved for the above well. Please see attached sheet for casing changes. Please call Sean Puryear with any questions.

**NM OIL CONSERVATION**  
 ARTESIA DISTRICT

JAN 27 2015

RECEIVED

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bradley Bishop TITLE Regulatory DATE 1-27-2015

Type or print name Bradley Bishop E-mail address: Bbishop@mewbourne.com PHONE: 575-393-5905  
**For State Use Only**

APPROVED BY: [Signature] TITLE Dist # Spew DATE 1/27/2015

Conditions of Approval (if any):

MEWBOURNE OIL COMPANY

701 S. CECIL  
PO BOX 5270  
HOBBS, NM 88240  
(575) 393-5905  
(575) 397-6252 FAX

Mewbourne Oil Company has an approved APD for the Delaware Ranch 14 B2CN Fee #2H.

Mud & casing to remain as approved for the 17 1/2" & 12 1/4" hole.

Currently MOC is approved to drill 8 3/4" hole through the curve and lateral and set 5 1/2" 17# P110 LTC casing.

MOC has elected to change the following:

Drill 8 3/4" hole to KOP (7595' TVD) and set 7" 26# P110 LTC casing at KOP (7595' TVD).

7" casing cement will consist of:

Lead with 350 sacks Class C light cement with fluid loss, LCM, & salt additives. Yield at 2.12 cuft/sk. Tail with 400 sacks Class H light cement with fluid loss & salt additives. Yield at 1.19 cuft/sk. Calculated to tie back 500' inside 9 3/8" csg w/25% excess.

Then drill 6 1/8" curve & lateral section and run 4 1/2" 13.5# P110 LT&C cemented liner.

4 1/2" liner cement will consist of:

250 sacks Class C light cement with fluid loss, LCM, & salt additives. Yield at 2.98 cuft/sk. Calculated to tie back 200' inside 7" csg w/25% excess.

KOP and Landing point will remain the same.

MEWBOURNE OIL COMPANY

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PO BOX 5270  
HOBBS, NM 88240  
(575) 393-5905  
(575) 397-6252 FAX

Mewbourne Oil Company has an approved APD for the Delaware Ranch 14 B2CN Fee #2H.

Mud & casing to remain as approved for the 17 ½" & 12 ¼" hole.

Currently MOC is approved to drill 8 ¾" hole through the curve and lateral and set 5 ½" 17# P110 LTC casing.

MOC has elected to change the following:

Drill 8 ¾" hole to KOP (7595' TVD) and set 7" 26# P110 LTC casing at KOP (7595' TVD).

7" casing cement will consist of:

Lead with 350 sacks Class C light cement with fluid loss, LCM, & salt additives. Yield at 2.12 cuft/sk. Tail with 400 sacks Class H light cement with fluid loss & salt additives. Yield at 1.19 cuft/sk. Calculated to tie back 500' inside 9 ⅝" csg w/25% excess.

Then drill 6 ⅛" curve & lateral section and run 4 ½" 13.5# P110 LT&C cemented liner.

4 ½" liner cement will consist of:

250 sacks Class C light cement with fluid loss, LCM, & salt additives. Yield at 2.98 cuft/sk. Calculated to tie back 200' inside 7" csg w/25% excess.

KOP and Landing point will remain the same.