Submit I Copy To Appropriate District ATION Office District I - (199) 393-116151A DISTRICT 1625 N. French Dr., Hobbs, NM 88240	State of New Mexico	Form C-103
District I - 0009 393-516 ESIA DISTRICT Energy	gy, Minerals and Natural Resources	Revised August 1, 2011 WELL API NO.
District II (575) 748 1282 A II 71114	CONSERVATION DIVISION	
811 S. First St., Artesia, NM 88210 <u>District III</u> - (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 8741ED District IV – (505) 476-34RECETVED	Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		6. State off & Gas Lease No.
SUNDRY NOTICES AND		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRI DIFFERENT RESERVOIR. USE "APPLICATION FOR PROPOSALS.)	PERMIT" (FORM C-101) FORMS OCD	Washington 33 State Battery
1. Type of Well: Oil Well Gas Well	☐ Other	8. Well Number
2. Name of Operator Apache Corporation	SEP 1 2 2014	9. OGRID Number 873
3. Address of Operator	_	10. Pool name or Wildcat
303 Veterans Airpark Lane, Suite 3000 Midland	H, TX 79705 RECEIVED	Yeso (96830) & Grayburg-San Andres (3230)
4. Well Location		
	feet from the line and	
	Township 17S Range 28E	NMPM County Eddy
II. Eleva	tion (Show whether DR, RKB, RT, GR,	elc.)
ができる。 1965年 - 1965年		できたこと ログラ 電影の影響を監察が (大) (本) (本) (本) (本) (本) (本) (本) (本) (本) (本
12. Check Appropriate	te Box to Indicate Nature of Noti	ce, Report or Other Data
NOTICE OF INTENTIO	NTO· S	UBSEQUENT REPORT OF:
	ID ABANDON REMEDIAL W	
TEMPORARILY ABANDON CHANGE	— [DRILLING OPNS. P AND A
	E COMPL	MENT JOB .
DOWNHOLE COMMINGLE		
OTHER: Flare Gas	M JOHEN.	
		s; and give pertinent dates; including estimated date Completions: Attach wellbore diagram of
proposed completion or recompletion.	TOLE 19.13.7.14 NMAC. For Multiple	Completions. Attach wembore diagram of
Apache is requesting permission to temporarily		ells. Intermittent flaring will occur & gas will be
measured prior to flaring. Wells included in the	·	
30-015-30299 30-015-22821 30-015-30276 30-015-30332		30-015-40020 30-015-40078 30-015-40021 30-015-40114
30-015-30277 30-015-30195	30-015-39884	30-015-40022 30-015-40110
30-015-30138 30-015-30196 30-015-30189 30-015-30334		30-015-40023
30-015-30190 30-015-01690		30-015-40087
30-015-30191 30-015-22464		30-015-40089 30-015-40117
30-015-30193 30-015-22605 30-015-22524 30-015-22124		30-015-40090
30-015-30194 30-015-22417		30-015-40076 30-015-40119
30-015-22822 30-015-22465	30-015-40019	30-015-40077 30-015-40120
Spud Date:	Rig Release Date:	
I hereby certify that the information above is tru	a and complete to the best of my linear	lades and ballof
i hereby certify that the information above is tru	e and complete to the best of my know	ledge and belief.
SIGNATURE CLAY FUTUR	TITLE Regulatory Analyst I	DATE 09/10/2014
Type or print name Faige Futrell	E-mail address: paige futrell@ap	pachecorp.com PHONE: <u>(</u> 432) 818-1893
For State Use Only	7	
APPROVED BY: // JUSTIN	TITLE //15T //	PENSOT _DATE_10/15/14 .
Conditions of Approval (it an		_DATE_ TOP (

& See Attached COA;

HOBBS OCD

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources 2014 Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

NFO Permit No.

Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

А	١.	Applicant Apache Corporation ,
		whose address is
		hereby requests an exception to Rule 19.15.18.12 for days or un
		, Yr, for the following described tank battery (or LACT): Name of Lease Washington 33 State Battery Name of Pool Yeso & Grayburg-SA
		Location of Battery: Unit LetterSection33Township17SRange28E
		Number of wells producing into battery55
В	3.	Based upon oil production ofbarrels per day, the estimated * volume
		of gas to be flared isMCF; Valueper day.
. С	C.	Name and location of nearest gas gathering facility: DCP / Frontier Empire Abo Plant
. D	Э.	DistanceEstimated cost of connection
Е	Ξ.	This exception is requested for the following reasons: DCP & Frontier curtails their gas due to repairs or plant problems. This is an extension to the permit that expires
		09/30/2014.
	•	
Division h	ertify th	hat the rules and regulations of the Oil Conservation en complied with and that the information given above to the best of my knowledge and belief. OIL CONSERVATION DIVISION Approved Until 12/10/2014
Signatur	re 📗	biex Fullell By Makeys Brown
Printed 1 & Title	Name	Paige Futrell - Regulatory Analyst I Title Dist Supervisor
- E-mail <i>A</i>	Addres	paige.futrell@apachecorp.com Date 9/17/2014
Date 0	9/10/2	2014 Telephone No. (432) 818-1893

Gas-Oil ratio test may be required to verify estimated gas volume.

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. http://www.gacc.nifc.gov/swcc (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here

/ /2011

State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

David Martin
Cabinet Secretary

Jami Balley, Division Director Oil Conservation Division



Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE

Contact: Jim Winchester (505)231-8800 E-Mail: iim.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to www.nmforestry.com for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa_monthly.pdf

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.