1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-12837 0 9 2014 811 S. First St., Artesia, NM 88210 OIL	LL OR TO DEEPEN OR PLUG BACK TO A PERMIT" (FORM C-101) FORMS OCD	Form C-103 Revised August 1, 2011 WELL API NO. 5. Indicate Type of Lease STATE FEE 6. State Oil & Gas Lease No. 7. Lease Name or Unit Agreement Name Washington 33 State Battery 8. Well Number	
Name of Operator Apache Corporation	SEP 1 2 2014	9. OGRID Number 873	
 Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland 	, TX 79705 RECEIVED	10. Pool name or Wildcat Yeso (96830) & Grayburg-San Andres (3230)	
Section 33	feet from the line and Township 17S Range 28E tion (Show whether DR, RKB, RT, GR, etc.	NMPM County Eddy	
NOTICE OF INTENTION PERFORM REMEDIAL WORK PLUG AN TEMPORARILY ABANDON CHANGE PULL OR ALTER CASING MULTIPLE DOWNHOLE COMMINGLE	ID ABANDON . ☐ REMEDIAL WO	BSEQUENT REPORT OF: RK	
OTHER: Flare Gas OTHER: OTHER: OTHER: OTHER: OTHER: OTHER: OTHER: OTHER: OTHER: OTHER: OTHER: OTHER: Apache is requesting permission to temporarily flare all of the Washington 33 State wells. Intermittent flaring will occur & gas will be			
measured prior to flaring. Wells included in the 30-015-30299 30-015-30297 30-015-30332 30-015-30138 30-015-30198 30-015-30199 30-015-30190 30-015-30191 30-015-22464 30-015-30191 30-015-22524 30-015-22524 30-015-22465	30-015-39895 30-30-015-39883 30-015-39884 30-30-015-39885 30-015-39886 30-015-40015 30-015-40016 30-015-40017 30-015-40018 30-015-40019 30-015-40019 30-015-40019 30-015-40019 30-015-40019 30-015-40019 30-015-40019 30-015-40019 30-015-40019	-015-40020 30-015-40078 -015-40021 30-015-40114 -015-40022 30-015-40110 -015-40023 30-015-40115 -015-40087 30-015-40111 -015-40088 30-015-40116 -015-40089 30-015-40117 -015-40090 30-015-40112 -015-40113 30-015-40118 -015-40076 30-015-40119 -015-40077 30-015-40120	
Spud Date:	Rig Release Date:		
SIGNATURE LUG Autor	e and complete to the best of my knowled	DATE 09/10/2014	
Type or print name Paige Futrell For State Use Only APPROVED BY: Conditions of Approval (If any	E-mail address: paige.futrell@apac	PHONE: (432) 818-1893 PLUSTDATE 10/15/17	

& See Attached COA;

HOBBS OCD

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources 2014 Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

NFO Permit No.

Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

Α.	Applicant Apache Corporation ,			
	whose address is			
	hereby requests an exception to Rule 19.15.18.12 for days or unt	til		
	, Yr, for the following described tank battery (or LACT):			
	Name of LeaseName of PoolYeso & Grayburg-SA			
	Location of Battery: Unit LetterSection33Township17SRange28E			
	Number of wells producing into battery55			
B.	Based upon oil production ofbarrels per day, the estimated * volume			
	of gas to be flared isMCF; Valueper day.			
C.	Name and location of nearest gas gathering facility: DCP / Frontier Empire Abo Plant			
· D.	D. DistanceEstimated cost of connection			
E.	This exception is requested for the following reasons: DCP & Frontier curtails their gas			
	due to repairs or plant problems. This is an extension to the permit that expires			
	09/30/2014.			
OPERATOR 1 hereby certify the	at the rules and regulations of the Oil Conservation OIL CONSERVATION DIVISION			
Division have bee	the complied with and that the information given above to the best of my knowledge and belief. Approved Until 12/10/2014	_		
Signature	aiex Fuluel By Makeys Brown			
Printed Name & Title	Paige Futrell - Regulatory Analyst I Title Dist Supervisor			
E-mail Addres	paige.futrell@apachecorp.com Date 9/17/2014	_		
Date 09/10/2	7014 Telephone No. (432) 818-1893			

Gas-Oil ratio test may be required to verify estimated gas volume.

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- **6.** No flaring operations to be conducted during red-flag days. http://www.gacc.nifc.gov/swcc (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here

/ /2011

State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

David Martin
Cabinet Secretary

Jami Bailey, Division Director Oil Conservation Division



Brett F. Woods, Ph.D.
Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE

Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to www.nmforestry.com for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa_monthly.pdf

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.