

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-104
Revised 10-1-78

RECEIVED

OCT 5 1979

O. C. C.
ARTESIA OFFICEREQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTEE	
FILE	
U.S.S.	
LAND OFFICE	
TRANSPORTER	
OPERATOR	
PRODUCTION OFFICE	

Operator
Southland Royalty Company

Address

1100 Wall Towers West, Midland, Texas 79701

Reason(s) for filing (Check proper box)

New Well

Recompletion

Change in Ownership

Designate

Oil

Casinghead Gas

Dry Gas

Condensate

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name State "19" Com.	Well No. 2	Pool Name, including Formation Unconsolidated South Millman (Morrow)	Kind of Lease State, Federal or Free State	Lease No. L-6654
Location: Unit Letter N : 860 Feet From The south Line and 2057 Feet From The west Line of Section 19 To Township 19S Range 28E N.M.P.M. Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ The Permian Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1183 Houston, Tx 77001	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1492 El Paso, Tx 79978	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. A 19 19S 28E	Is gas actually connected? When Yes (Pending) 10-24-79

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Drill-in	Plug back	Same hole, 1st, 2nd, 3rd
Date Spudded	Date Compl. ready to Prod.		Total Depth		P.B.T.D.		
Elevations (D.P., R.H., R.T., G.R., etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth		
Perforations	NOV 2 - 1978		Depth Casing Shoe				
OIL CONSERVATION DIVISION CASING & TUBING RECORD SANTA FE							
HOLE SIZE	DEPTH SET		SACKS CEMENT				

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL(Test must be after recovery of total volume of dead oil and must be equal to or exceed top oil
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Blbls.	Water-Blbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Blbls. Condensate/MCF	Gravity of Condensate
Testing Method (prior, back prod.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.C. Harvey Carr
(Signature)

OIL CONSERVATION DIVISION

OCT 31 1979

APPROVED

BY

SUPERVISOR, DISTRICT II

TITLE

This form is to be filed in compliance with RULE 110.

If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviation
tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow