

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other		5. Lease Serial No NMNM88137	
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr. Other		6. If Indian, Allottee or Tribe Name	
2. Name of Operator OXY USA INC.		7. Unit or CA Agreement Name and No.	
3. Address P.O. BOX 50250 MIDLAND, TX 79710		8. Lease Name and Well No. CEDAR CANYON 15 FEDERAL COM 5H	
3a. Phone No. (include area code) Ph: 432-685-5936		9. API Well No. 30-015-42421	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface: NWNW 1095FNL 290FWL 32.221751 N Lat, 103.979488 W Lon At top prod interval reported below: NWNW 835FNL 1194FWL At total depth: NENE 654FNL 153FEL 32.222911 N Lat, 103.963850 W Lon		10. Field and Pool, or Exploratory PIERCECROSSINGBONESPRNG.E	
14. Date Spudded 10/14/2014		11. Sec., T., R., M. or Block and Survey or Area: Sec 15 T24S R29E Mer	
15. Date T.D. Reached 10/31/2014		12. County or Parish EDDY	
16. Date Completed ☐ D & A ☒ Ready to Prod 12/11/2014		13. State NM	
17. Elevations (DF, KB, RT, GL)* 2927 GL			
18. Total Depth: MD 13508 TVD 8809		19. Plug Back T.D. MD 13421 TVD 8809	
20. Depth Bridge Plug Set MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) MWD/CBL/GR	
22. Was well cored? ☒ No ☐ Yes (Submit analysis) Was DST run? ☒ No ☐ Yes (Submit analysis) Directional Survey? ☐ No ☒ Yes (Submit analysis)			

23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	11.750 J55	47.0	0	380	0	796	208	0	0
10.625	8.625 J55	32.0	0	2937	0	930	265	0	0
7.875	5.500 P110	17.0	0	13508	0	1120	570	0	0

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	7948	7948						

25. Producing Intervals				26. Perforation Record			
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status	
A) 2ND BONE SPRING	9563	13319	9563 TO 13319			OPTI-PORT SLEEVES	
B)							
C)							
D)							

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.		Amount and Type of Material	
Depth Interval			
9563 TO 13319		15120G 15% HCL ACID + 3138504G 18# BXL + 137160G TRT WTR W/ 3610643# SAND	

28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/22/2014	01/09/2015	24	▽	936.0	1836.0	600.0			GAS LIFT
Choke Size	Tbg. Press Flwg SI	Csg. Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
26/64	1050		▽	936	1836	600		POW	

28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			▽						
Choke Size	Tbg. Press Flwg SI	Csg. Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			▽						

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #288487 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPE

Pending BLM approvals will subsequently be reviewed and scanned

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			▽						
Choke Size	Tbg. Press. Flowg. SI	Cog. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			▽						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			▽						
Choke Size	Tbg. Press. Flowg. SI	Cog. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			▽						

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers)
 Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

				31. Formation (Log) Markers	
Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
BELL CANYON	2962	3672	OIL, GAS, WATER	RUSTLER	375
CHERRY CANYON	3673	5075	OIL, GAS, WATER	SALADO	940
BRUSHY CANYON	5076	6652	OIL, GAS, WATER	CASTILE	2411
BONE SPRING	6653	7679	OIL, GAS, WATER	LAMAR	2930
1ST BONE SPRING	7680	8544	OIL, GAS, WATER	BELL CANYON	2962
2ND BONE SPRING	8545	8809	OIL, GAS, WATER	CHERRY CANYON	3673
				BRUSHY CANYON	5076
				BONE SPRING	6653

32. Additional remarks (include plugging procedure)
52. Formation (Log) Markers cont'd:
 1st Bone Spring 7680 Top (MD)
 2nd Bone Spring 8545 Top (MD)

Logs were mailed 1/19/15. Continuous hard copy logs for Mud Log & 5" Gamma Ray to follow

33. Circle enclosed attachments
 1. Electrical/Mechanical Logs (1 full set req'd) 2. Geologic Report 3. DST Report 4. Directional Survey
 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)
Electronic Submission #288487 Verified by the BLM Well Information System.
For OXY USA INC., sent to the Carlsbad

Name (please print) DAVID STEWART Title SR. REGULATORY ADVISOR

Signature (Electronic Submission) Date 01/19/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

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