

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Apache Corporation 303 Veterans Airpark Lane Suite 1000 Midland TX 79705		² OGRID Number 873
		³ Reason for Filing Code/ Effective Date NW / 11/18/2014
⁴ API Number 30-015-42140	⁵ Pool Name FREN:GLORIETA-YESO	⁶ Pool Code 26770
⁷ Property Code 308711	⁸ Property Name CROW FEDERAL	⁹ Well Number 035H

II. ¹⁰Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
M	3	17S	31E		930	FSL	557	FWL	EDDY

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	3	17S	31E		933	FSL	332	FEL	EDDY

¹² Lse Code	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
F	P	11/18/2014			

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
221115	Frontier Field Services LLC 4200 East Skelly Drive Suite 700 Tulsa OK 74135	G
252293	Holly Energy Pipeline 311 W Quay / PO Box 1360 Artesia NM 88210	O

NM OIL CONSERVATION
ARTESIA DISTRICT
JAN 16 2015
RECEIVED

IV. Well Completion Data

²¹ Spud Date	²² Ready Date	²³ TD	²⁴ PBDT	²⁵ Perforations	²⁶ DHC, MC
05/22/2014	11/18/2014	9461' <i>5358'</i>	9461'	5633-9279'	
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17.5	13.375	650'	7100 sx Class C		
12.25	9.625	3500'	1410 sx Class C		
7.875	5.5	9430'	760 sx Class C & H		
TUBING	2-7/8"	5105'			

V. Well Test Data

³¹ Date New Oil	³² Gas Delivery Date	³³ Test Date	³⁴ Test Length	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
11/18/14	11/18/14	11/20/14	24 hrs		
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas	⁴¹ Test Method	
	10	2649	25	P	

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Emily Follis</i>	OIL CONSERVATION DIVISION	
	Approved by: <i>Dr. Dado</i>	Title: <i>Dir. J. Sepan</i>
	Approval Date: <i>1-26-15</i>	
	E-mail Address: EMILY.FOLLIS@apachecorp.com	
	Date: 12/04/2014	Phone: 432-818-1801

Pending BLM approvals will
Subsequently be reviewed
and scanned *LB*

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMLC029426B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
CROW FEDERAL 35H

2. Name of Operator
APACHE CORPORATION

Contact: EMILY FOLLIS
E-Mail: Emily.Follis@apachecorp.com

9. API Well No.
30-015-42140

3a. Address
303 VETERANS AIRPARK LANE SUITE 1000
MIDLAND, TX 79705

3b. Phone No. (include area code)
Ph: 432-818-1801

10. Field and Pool, or Exploratory
FREN;GLORIETA-YESO<26770>

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 3 T17S R31E SWSW 930FSL 557FWL

11. County or Parish, and State
EDDY COUNTY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

PLEASE SEE ATTACHED PAGE FOR THE 3160-5 SUNDRY

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #284762 verified by the BLM Well Information System
For APACHE CORPORATION, sent to the Carlsbad**

Name (Printed/Typed) EMILY FOLLIS	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 12/10/2014

THIS SPACE FOR FEDERAL OR STATE

Approved By _____	Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____

Pending BLM approvals will
subsequently be reviewed
and scanned *AD*

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNMLC-029426B

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No.
CROW FEDERAL 35H

2. Name of Operator
Apache Corporation (873)

9. API Well No.
30-01542140

3a. Address
303 Veterans Airpark Lane, Suite 1000
Midland, TX 79705

3b. Phone No. (include area code)
432/818-1801

10. Field and Pool or Exploratory Area
FREN;GLORIETA-YESO<26770>

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
M SEC3 T17S, R31E, 930 FSL & 557 FWL

11. County or Parish, State
EDDY CONM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

APACHE COMPLETED THIS WELL AS FOLLOWS:

08/11/2014 PREP TO DRILL OUT CEMENT RU WL RUN CNL-CBL-GR, -LOG -ETDC 135',RIH W/ BIT & TBG MIRU REV UNIT
 08/12/2014 PREP TO DRILL OUT W/ DEBRIS SUB W/ PACKER PLUS HAND ON LOC
 08/13/2014 RIH W/ NEW MILL & TBG PACKER PLUS HAND WILL BE ON LOC
 08/14/2014 RIH W/ BRUSH & SHIFTING TOOL
 08/15/2014 PREP TO RIH W/ PKR PLUS SHIFTING TOOL
 08/18/2014 RDMOSU & REVERSE UNIT
 10/02/2014 WAITING ON SAND
 10/03/2014 FRAC STAGE # 1 PUMPED 12 BBLS 15 % ACID, 1.50 OD BALL DROP W/ ACID, OPEN PORT W/ 4099# PSI, 72,405 # 100 MESH FRAC PROPANT, 70,702 # 40/70 FRAC PROPANT, 37,675 # RESIN COATED FRAC PROPANT, 278 BBLS FLUSH,FRAC STAGE # 2 PUMPED 120 BBLS 15 % ACID, 2.995 OD BALL DROP W/ ACID, OPEN PORT W/ 3421 # PSI, 69,138 # 100 MESH FRAC PROPANT, 69,704 # 40/70 FRAC PROPANT, 39,184 # RESIN COATED FRAC PROPANT, 263 BBLS FLUSH,FRAC STAGE # 3 PUMPED 120 BBLS 15 % ACID, 3.121 OD BALL DROP W/ ACID, OPEN PORT W / 3570 # PSI, 70,517 # 100 MESH FRAC PROPANT, 70,884 # 40/70 FRAC PROPANT, 36,341 # RESIN COATED FRAC PROPANT, 266 BBLS FLUSH, FRAC STAGE # 4 PUMPED 120 BBLS 15 % ACID, 3.25 OD BALL DROP W/ ACID, OPEN PORT W/ 3126 # PSI, 68,638 # 100 MESH FRAC PROPANT, 67,767 # 40/70 FRAC PROPANT, 39,470 # RESIN COATED FRAC PROPANT, 260 BBLS FLUSH

CONT ON ATTACHED PAGE 2

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

EMILY FOLLIS

Title Reg Analyst I

Signature

Date

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Crow Federal 35H form 3160-5 Sundry form page 2

10/03/2014 CONT

FRAC STAGE # 5 PUMPED 120 BBLS 15 % ACID, 3.375 OD BALL DROP W/ ACID, OPEN PORT W/ 3600 # PSI, 67,651 # 100 MESH FRAC PROPANT, 72,085 # 40/70 FRAC PROPANT, 34,786 # RESIN COATED FRAC PROPANT, 215 BBLS FLUSH, FRAC STAGE # 6 PUMPED 120 BBLS 15 % ACID, 3.496 OD BALL DROP W/ ACID, OPEN PORT W/ 3544 # PSI, 71,293 # 100 MESH FRAC PROPANT, 69,706 # 40/70 FRAC PROPANT, 42,925 # RESIN COATED FRAC PROPANT, 246 BBLS FLUSH, FRAC STAGE # 7 PUMPED 120 BBLS 15 % ACID, 3.620 OD BALL DROP W/ ACID, OPEN PORT W/ 3574 # PSI, # 100 MESH FRAC PROPANT, # 40/70 FRAC PROPANT, # RESIN COATED FRAC PROPANT, 239 BBLS FLUSH,

10/04/2014

FRAC STAGE # 8 PUMPED 120 BBLS 15 % ACID, 3.746 OD BALL DROP W/ ACID, OPEN PORT W/ 3481 # PSI, 69,029 # 100 MESH FRAC PROPANT, 71,668 # 40/70 FRAC PROPANT, 38,700 # RESIN COATED FRAC PROPANT, 232 BBLS FLUSH, FRAC STAGE # 9 PUMPED 120 BBLS 15 % ACID, 3.875 OD BALL DROP W/ ACID, OPEN PORT W/ 3128 # PSI, 70,233 # 100 MESH FRAC PROPANT, 71,626 # 40/70 FRAC PROPANT, 36,771 # RESIN COATED FRAC PROPANT, 225 BBLS FLUSH, FRAC STAGE # 10 PUMPED 120 BBLS 15 % ACID, 3.997 OD BALL DROP W/ ACID, OPEN PORT W/ 3835 # PSI, 67,883 # 100 MESH FRAC PROPANT, 71,574 # 40/70 FRAC PROPANT, 39,079 # RESIN COATED FRAC PROPANT, 214 BBLS FLUSH, FRAC STAGE # 11 PUMPED 120 BBLS 15 % ACID, 4.122 OD BALL DROP W/ ACID, OPEN PORT W/ 3055 # PSI, 70,382 # 100 MESH FRAC PROPANT, 71,020 # 40/70 FRAC PROPANT, 39,245 # RESIN COATED FRAC PROPANT, 176 BBLS FLUSH, FRAC STAGE # 12 PUMPED 120 BBLS 15 % ACID, 4.247 OD BALL DROP W/ ACID, OPEN PORT W/ 2967 # PSI, 68,159 # 100 MESH FRAC PROPANT, 68,684 # 40/70 FRAC PROPANT, 39,537 # RESIN COATED FRAC PROPANT, 175 BBLS FLUSH, FRAC STAGE # 13 PUMPED 120 BBLS 15 % ACID, 4.375 OD BALL DROP W/ ACID, OPEN PORT W/ 3747 # PSI, 69,428 # 100 MESH FRAC PROPANT, 66,559 # 40/70 FRAC PROPANT, 38,045 # RESIN COATED FRAC PROPANT, BBLS FLUSH, AVG/PSI 2713 , MAX PSI 3081 , AVR RT 90 BPM, MAX RT 90 BPM. TOTAL LOAD TO RECOVER - 73,090 BBLS

10/22/2014 MIRU WSU, DRILL OUT FRAC PORTS

10/23/2014 DRILL OUT FRAC PORTS 4 THRU 12

11/03/2014 PREP TO INSTALL DRIVE & ELECTRIC MIRUSU PU RIH W/ SUBMERSIBLE & TBG SPOT PIPE RACKS. & RACK 150 JTS 2 7/8" NEW J55 & 10 JTS 2 3/8" NEW J55 TBG. NU BOP & ANNULAR. MIRU HALLIBURTON. PU & RIH 2 3/8" BP, 10 JTS 2 3/8" TBG, DESANDER, SUBMERSIBLE, REDA CABLE & CT, 142 JTS 2 7/8" TBG. LAND HANGER. ND BOP.

11/18/2014 INSTALL DRIVE & ELECTRIC START PROD TO BATTERY FINAL REPORT

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMLC029426B

1a. Type of Well Oil Well Gas Well Dry Other

b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other _____

2. Name of Operator APACHE CORPORATION (873) Contact: EMILY FOLLIS
E-Mail: emily.follis@apachecorp.com

3. Address 303 VETERANS AIRPARK LANE SUITE 1000 MIDLAND, TX 79707 3a. Phone No. (include area code) Ph: 432-818-1801

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface SWSW 930FSL 557FWL
At top prod interval reported below SWSW 930FSL 557FWL
At total depth SESE 933FSL 332FEL

6. If Indian, Allottee or Tribe Name _____

7. Unit or CA Agreement Name and No. _____

8. Lease Name and Well No. CROW FEDERAL 35H

9. API Well No. 30-015-42140

10. Field and Pool, or Exploratory FREN:GLORIETA-YESO<26770>

11. Sec., T., R., M., or Block and Survey or Area Sec 3 T17S R31E Mer

12. County or Parish EDDY 13. State NM

14. Date Spudded 05/22/2014 15. Date T.D. Reached 06/02/2014 16. Date Completed D & A Ready to Prod. 11/18/2014 17. Elevations (DF, KB, RT, GL)* 3927 GL

18. Total Depth: MD 9461 TVD 5357 19. Plug Back T.D.: MD 9461 TVD 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CNGRCCL,SBGRCLL 22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 H-40	48.0	0	650		7100		0	
12.250	9.625 J-55	36.0	0	3500		1410		0	
7.875	5.500 J-55	17.0	0	9430		730		135	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	5105							

25. Producing Intervals 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) YESO	5089		5633 TO 9279			PRODUCING
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5633 TO 9279	1680 BBL ACID, 2162951 # SAND, 2789 BBL FLUSH

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/18/2014	11/21/2014	24	▶	10.0	25.0	2649.0	37.0		ELECTRIC PUMP SUB-SURFACE
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			▶				2500		

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API
			▶				
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio
			▶				

Pending BLM approvals will subsequently be reviewed and scanned

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	607	750	ANHYDRITE	RUSTLER	607
SALADO	750	1797	SALT	SALADO	750
TANSILL	1797	1927	SANDSTONE	TANSILL	1797
YATES	1927	2200	SHALE, SILTSTONE, ANHYDRITE	YATES	1927
SEVEN RIVERS	2200	2827	SHALE, SILTSTONE, ANHYDRITE, DOLOM	SEVEN RIVERS	2200
QUEEN	2827	3242	SHALE, SILTSTONE, ANHYDRITE	QUEEN	2827
GRAYBURG	3242	3558	DOLOMITE, SILTSTONE, SANDSTONE	GRAYBURG	3242
SAN ANDRES	3558	5033	DOLOMITE, CHERT	SAN ANDRES	3558

32. Additional remarks (include plugging procedure):

GLORIETA 5033 5089 DOLOMITE, SANDSTONE
 YESO(BASE GLORIETA) 5089 5167 DOLOMITE
 PADDOCK 5167 PADDOCK

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #284768 Verified by the BLM Well Information System.
 For APACHE CORPORATION (873), sent to the Carlsbad**

Name (please print) EMILY FOLLIS Title REGULATORY ANALYST I

Signature (Electronic Submission) Date 12/10/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.